

#### **Issue for Decision**

GPA Resolution No. FY2024-17

# RELATIVE TO APPROVAL OF THE ENERGY CONVERSION AGREEMENT (ECA) AMENDMENT FOR THE UKUDU POWER PLANT

What is the project's objective? Is it necessary and urgent?

The ECA requires an amendment to address the cancellation of the Reserve Facility due to a significant increase in the cost of the diesel generators after the initial quote expired in 2022. A change in the GWA discharge permit after the ECA was signed triggered additional scope not initially included in the ECA, triggered a Change of Law event that requires GPA to compensate the additional construction and operation cost of a phosphate removal system. GUP is also seeking compensation for unanticipated permit conditions, additional scope and for the acceleration of the commercial operation of the Ukudu Power Plant after the site sustained significant damages due to Typhoon Mawar.

Where is the location? Ukudu Power Plant

How much will it cost?

The costs to be adjusted in the Fixed Capacity Charge include the following:

	ECA Adjustment	Fixed Capacity Charge Adjustment	Estimated O&M Adjustment (Annual)
1	Cancellation of Reserve Facility	\$ (57,300,000)	NA
2	Cost Claims	\$ 11,098,831	NA
3	Acceleration of Schedule	\$ 5,000,000	NA
	Total	\$ (41,201,169)	\$ 100,000

When will it be completed?

The new commercial operation date (COD) is September 15, 2025

What is its funding source?

Ukudu Contract Capacity Charge thru 25-years

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### CONSOLIDATED COMMISSION ON UTILITIES

Guam Power Authority | Guam Waterworks Authority P.O. Box 2977 Hagåtña, Guam 96932 | (671) 648-3002 | guamccu.org

#### **GPA RESOLUTION NO. FY2024-17**

#### RELATIVE TO APPROVAL OF THE ENERGY CONVERSION AGREEMENT (ECA) AMENDMENT FOR THE UKUDU POWER PLANT

WHEREAS, on November 5, 2019 the Guam Power Authority (GPA) and Guam Ukudu Power (GUP) LLC signed the Energy Conversion Agreement (ECA) for the construction, operation and transfer of the 198 MW power plant located on GPA owned property in Ukudu, Dededo; and

WHEREAS, an update of the GWA Northern Waste Water Treatment Plant discharge permit in 2020, after the Ukudu ECA was signed, triggered a Change of Law event due to a requirement for the Ukudu Power Plant treat spent cooling water for phosphate removal in order for GWA to comply with their National Pollutant Discharge Elimination System (NPDES) permit; and

WHEREAS, under the ECA, GPA shall compensate GUP for the additional construction cost of \$2,732,123 and an estimated \$100,000 annually for fixed and variable O&M costs associated with the phosphate treatment system capital and operation expenses; and

WHEREAS, in 2021, CCU and PUC<sup>1</sup> approved the relocation of the Reserve Facility to Piti due to operation restrictions for a minor source air permit of the Ukudu Power Plant; and

WHEREAS, GUP lenders required legislative approval for exemption of the siting of the Reserve Facility within 1200 feet from school and such approval was required before the price validity of the diesel generators expired in March 2022; and

WHEREAS, PL 36-91 which addressed the siting of the Reserve Facility in Piti was eventually signed into law on April 11, 2022. The price quote of the diesel generators however

 $<sup>^{</sup>m 1}$  CCU Resolution No. 2021-02 was approved on January 25, 2021 and PUC Docket 21-07 was approved on 2/25/21 for the relocation of the Reserve Facility to Piti.

expired and new costs significantly increased from \$57M to \$97M which led GPA to seek approval<sup>2</sup> to cancel the Reserve Facility in early 2023; and

**WHEREAS**, in April 2023 GUP submitted a request for compensation for legal and other costs associated with the Reserve Facility prior to cancellation, claims associated with unanticipated construction and heavy haul permit conditions, totaling over \$21.8M (See Exhibit A); and

**WHEREAS,** GPA reviewed claims and verified \$6,559,205 for compensation through the ECA Fixed Capacity Charge adjustment subject to the CCU and PUC approvals (See Exhibit B); and

**WHEREAS**, in May 2023 Typhoon Mawar caused significant damages to the Ukudu Power Plant requiring demolition and rework to the water and fuel tanks as well as repair and replace other damages through the plant and plant site; and

**WHEREAS,** GUP and GPA have settled on a new Required Commercial Operating Date of September 30, 2025, through an amendment to the ECA and subject to the following conditions:

- GUP and GPA agree that GPA will pay GUP a \$4,000,000 acceleration cost payment
  if the Actual Commercial Operation Date ("COD") is achieved on or before
  September 30, 2025 and an additional \$1,000,000 acceleration payment if COD is
  achieved on or before September 15, 2025.
- The Parties agree that if COD is not achieved on or prior to September 30, 2025, the acceleration cost payment of \$4,000,000 shall be cancelled and the full liquidated damages of \$240,000 per day shall apply from September 30, 2025, forward.
- The acceleration payments will be made through an FCC adjustment or Supplemental Charge as defined in the ECA; and

**WHEREAS,** the acceleration of the operation of the Ukudu Power Plant by four (4) months will not only provide the reliable power sooner but also provide a net fuel savings of approximately \$13.7M additional deduction of the \$5M (accelerated cost) due to the higher efficiency of this power plant; and

 $<sup>^2</sup>$  CCU Resolution No. FY2023-07 was approved on January 24, 2023 and PUC Docket 23-07 was approved on 2/23/23 for the approval to cancel the Reserve Facility.

WHEREAS, to further support the acceleration GUP and GPA have agreed that GPA will 1 provide the ECA defined First Fill in lieu of GUP's contract requirement with a seven-year 2 payback period and with no accumulated interest. The amount to be repaid by GUP will be equal 3 to the cost of First Fill actually incurred by GPA; and WHEREAS, GUP requested an additional claim for a backup water supply pipeline 5 totaling \$1,807,503 to cover additional pipeline costs which will be compensated through an 6 adjustment in the Fixed Capacity Charge. 7 8 9 NOW, THEREFORE, BE IT RESOLVED, by the Consolidated Commission on 10 Utilities, the governing body of the Guam Power Authority and subject to the review and 11 approval of the Public Utilities Commission as follows: 12 1. The GPA General Manager is authorized to amend the ECA to adjust the Fixed 13 Capacity Charge and Fixed and Variable O&M Charge to compensate GUP for verified claims 14 for the additional scope and unanticipated permit conditions as well as to pay for services to 15 accelerate the operation of the Ukudu Power Plant. 16 17 **RESOLVED**, that the Chairman of the Commission certifies and the Secretary of the 18 Commission attests to the adoption of this Resolution. 19 20 21 **DULY AND REGULARLY ADOPTED**, this day of 26st of March, 2024. 22 23 Certified by: Attested by: 24 2.5 26 2.7 JOSEPH T. DUENAS PEDRO ROY MARTINEZ 28 Chairperson Secretary 29 30 I, Pedro Roy Martinez, Secretary of the Consolidated Commission on Utilities (CCU) 31 as evidenced by my signature above do hereby certify as follows: 32 3

The foregoing is a full, true and accurate copy of the resolution duly adopted at a regular meeting by the members of the Guam Consolidated Commission on Utilities, duly and legally held at a place properly noticed and advertised at which meeting a quorum was present and the members who were present voted as follows: AYES: NAYS: ABSTAIN: ABSENT: 

# Relative to the Approval of the Energy Conversion Agreement (ECA) Amendment for Ukudu Power Plant

DESCRIPTION	AMOUNT
Original ECA Contract Amount (GUP-Financed)	\$ 571,000,000
Phosphate Removal System	\$ 2,732,123
41MW Reserve Facility Cancellation	(\$ 57,300,000)
Reserve Facility Cancellation Claims	\$ 6,559,205
Backup Cooling Water Supply (Change Order)	\$ 1,807,503
ECA Contract Sub-Total	\$ 524,798,831
Accelerated Commercial Operation Date (COD) Compensation [September 15, 2025]	\$ 5,000,000
New Energy Conversion Agreement Contract Total	\$ 529,798,831
Percentage of Original Contract	92.8%

Relative to the Approval of the Energy Conversion Agreement (ECA) Amendment for Ukudu Power Plant

## **Ukudu Energy Conversion Agreement Amendment**

**Feb 16, 2024 Fuel Prices** 0.2LSRFO \$/Bbl. \$139.05

\$112.51

ULSD \$/Bbl.

**Fuel Cost Without Ukudu** 

Representative Period June 2022 to May 2023:

Plant:	kWh	% System Production	Barrels Consumed	kWh/Gal	Fuel Cost	\$/kWh
Cabras 1&2	565,775,000	34.2%	1,003,239	13.4	\$139,500,402	\$0.247
Piti 8&9	536,099,400	32.4%	802,765	15.9	\$90,319,044	\$0.168
Dededo CT 1&2	70,576,330	4.3%	210,508	8.0	\$23,684,218	\$0.336
Piti 7	129,062,206	7.8%	336,582	9.1	\$37,868,862	\$0.293
Macheche	13,860,703	0.8%	27,975	11.8	\$ 3,147,467	\$0.227
Yigo	82,690,657	5.0%	169,287	11.6	\$19,046,480	\$0.230
MDI	2,035,999	0.1%	3,256	14.9	\$ 366,333	\$0.180
Tenjo	6,683,890	0.4%	11,301	14.1	\$1,271,476	\$0.190
Talofofo	2,445,830	0.1%	4,109	14.2	\$462,304	\$0.189
Yigo Diesels	71,356,737	4.3%	134,381	12.6	\$15,119,206	\$0.212
Total Conventional	1,480,586,751	89.4%	2,703,403	13.0	\$330,785,792	\$0.223
KEPCO Solar	131,137,749	7.9%			\$11,258,176	\$0.086
GlidePath Solar	43,819,937	2.6%			\$9,421,286	\$0.215
Total Renewables	174,957,686	10.6%			\$20,679,462	\$0.118
TOTAL PRODUCTION	1,655,544,437				\$ 351,465,254	\$ 0.212

CCU Regular Board Meeting | March 26, 2024

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## Relative to the Approval of the Energy Conversion Agreement (ECA) Amendment for Ukudu Power Plant

# **Ukudu 4-Month Acceleration Savings**

Projected Production Cost with Ukudu Online By September 30, 2025:

Plant:	kWh % Syst	em Production	Barrels	kWh/Gal	Fuel Cost	\$/kWh
Ukudu Power Plant	1,300,000,000	78.5%	1,547,619	20.0	\$174,122,619	
Piti 8&9	173,012,504	10.5%	259,072	15.9	\$29,148,184	
Reserves (2% max)	7,574,247	0.5%	17,944	10.1	\$2,018,902	
Renewables (\$0.121/kWh)	174,957,686	10.6%			\$21,169,880	
TOTAL:	1,655,544,437				\$226,459,585	\$0.137

Annual Fuel Cost Variance: (\$125,005,669)

Average Monthly Fuel Cost of Ukudu Commissioning Delay: (\$10,417,139)

Monthly Ukudu Contract Payment: \$5,750,000 Monthly Savings @ \$112.51/Bbl.: (\$4,667,139)

4-Month Acceleration Savings: (\$18,668,556) Acceleration Cost: \$5,000,000

NOTE: Does not include savings from Cabras retirement, tank lease, etc... NET FUEL SAVINGS: (\$13,668,556)

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# Relative to the Approval of the Energy Conversion Agreement (ECA) Amendment for Ukudu Power Plant Savings of Accelerated ECA Amendment for Ukudu COD 4 months earlier

ANNUAL kWh PRODUCTION: 1,655,544,437

ULSD Price: LSRFO (0.2%) Price:		*	112.51 139.05		*	20.00 46.54		•	50.00 76.54		\$ \$		5.00  .54
Description	Α	nnual Fuel Cos	st \$/kWh		Annual Fuel Cos	t \$/kWh		Annual Fuel Cost	\$/kwh		Annual Fue	el Cost	\$/kWh
Fuel Cost without Ukudu	\$	351,465,254	1 0.212	\$	371,713,739	0.225	\$	452,815,817	0.274	\$	520,400	,882	0.314
Fuel cost with Ukudu	\$	226,459,585	5 0.137	\$	240,126,103	0.145	\$	294,865,158	0.178	\$	340,481	,038	0.206
Fuel Consumption Variance		\$ (12	25,005,669	9)	\$ (13	31,587,637	7)	\$ (157	7,950,659	9)	\$	(179	,919,844)
Less Ukudu Contract		\$	69,000,00	0	\$	69,000,00	0	\$ 6	9,000,00	0	\$	69	9,000,000
Savings		\$ (!	56,005,669	9)	\$ (6	62,587,637	7)	\$ (88	3,950,659	9)	\$	(110	,919,844)
4-Month Cost Reduction		\$ (	18,668,556	3)	\$ (2	20,862,546	6)	\$ (29	9,650,220	0)	\$	(36	,973,281)
Acceleration Cost (ECA AMD)		\$	5,000,00	0	\$	5,000,00	0	\$	5,000,00	0	\$	í	5,000,000
Savings		\$ (	13,668,556	3)	\$ (*	5,862,546	5)	\$ (24	1,650,220	0)	\$	(31	,973,281)

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Information as Requested from GPA Work Session

### Piti 8&9 Cost Savings With Ukudu Commissioned:

-	Annual	FY 2026	Annual Savings
Fixed O&M	\$ 8,149,686	\$ 8,149,686	
Variable O&M	\$ 1,676,418	\$ 497,912	\$ 1,178,506
Cost	\$ 9,826,104	\$ 8,647,598	\$ 1,178,506
	Cylinder oil a	nd Emulsifier Reduction in LEAC	\$ 2,200,000
		Total Savings:	\$ 3,378,506

Savings from Reduced variable cost from reduced production to 173,012,504 kwh

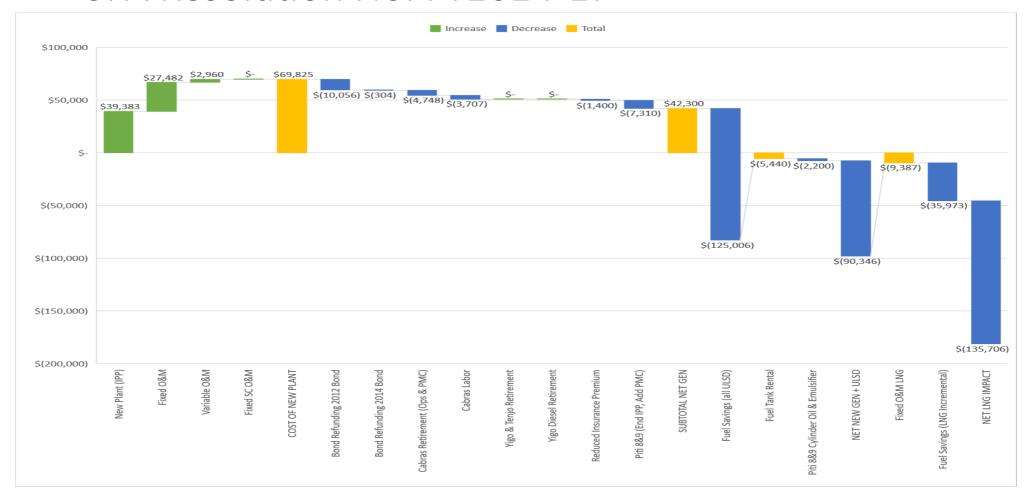
### **GPA New Gen Waterfall Chart (Jan. 2021 Estimates)**

(in '000)		
New Plant (IPP) 2023		\$ 39,810
Fixed O&M 2023		27,382
Variable O&M 2023		2,888
Fixed SC O&M 2023		2,000
	Cost of New Plant	72,080
Bond Refunding (2022)		(19,421)
Retirement of Cabras (Ops & PMC) 2023		(4,748)
Cabras Labor 2023		(3,707)
Yigo & Tenjo (Retirement ) 2023		(2,007)
Aggreko (Retirement) 2023		(3,230)
Reduced Insurance (Premium)		(4,000)
Piti 8&9 (End IPP, Add PMC) 2024		(7,310)
	Subtotal Net Gen	27,657
Fuel Savings (all ULSD) 2024		(63,916)
	NET NEW GEN + ULSD	(36,259)
Fixed O&M LNG 2026		(9,387)
Fuel Savings (LNG Incremental) 2027		(35,973)
	Net LNG Impact	(81,619)

### **March 2024 Preliminary Estimates**

(in '000)	
New Plant (IPP)	\$ 39,383
Fixed O&M	27,482
Variable O&M	2,960
Fixed SC O&M	<u>-</u>
Cost of New Plan	t 69,825
Bond Refunding 2012 Bond	(10,056)
Bond Refunding 2014 Bond	(304) Completed
Cabras Retirement (Ops & PMC)	(4,748) Estimate
Cabras Labor	(3,707)
Yigo & Tenjo Retirement	- Being Reviewed
Yigo Diesel Retirement	- Being Reviewed
Reduced Insurance Premium	(1,400)
Piti 8&9 (End IPP, Add PMC)	(7,310) IPP Ended
SUBTOTAL NET GEN	42,300
Fuel Savings (all ULSD)	(125,006)
Fuel Tank Rental	(5,440)
Piti 8&9 Cylinder Oil & Emulsifier	(2,200)
NET NEW GEN + ULSE	(90,346)
Fixed O&M LNG	(9,387)
Fuel Savings (LNG Incremental)	(35,973)
NET LNG IMPACT	Г (135,706)

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Date: April 7, 2023

Mr. John M. Benavente, P.E

General Manager Guam Power Authority Gloria B. Nelson Public Service Bldg., 688 Route 15, Mangilao, Guam 96913

Subject: Request for Cost Compensation and Scheduling Accommodation

Dear Mr. John M. Benavente, P.E.

On behalf of Guam Ukudu Power ("GUP"), I would like to express our sincere gratitude to you and your team at GPA for always helping us find solutions to the many challenges we have faced thus far in constructing the 198MW Ukudu Power Plant. Through the cooperative and solution-oriented approach of both GUP and GPA, we have made steady progress and have kept this project moving forward in the midst of unprecedented obstacles.

Two very significant obstacles have been the major cost increases and scheduling delays caused by global inflation and rising raw material prices related to the COVID-19 pandemic and the war in Ukraine. In addition, as you well know, we have also faced significant delays and unexpected conditions during the permitting process as well as repeated interruptions of our pipeline excavation work caused by the Navy's fuel transport and lack of an assigned archeologist.

We know that the timing of this project is critically important so we have gone to great lengths and incurred significant additional costs in order to minimize the impact of these challenges and setbacks on our construction schedule. Our mitigation efforts have been remarkably effective. We also continue to work closely with our EPC contractor to find ways to reduce our financial losses.

We are now reaching out to you in good faith to request a reasonable cost adjustment in accordance with the terms and conditions of the ECA and related agreements. Even though the ECA allows us to seek to recovery from GPA of all of our added costs attributable to permitting delays and other governmental actions, in the spirit of continued cooperation and compromise, we are limiting our request to only the specific areas described below. Our goal in requesting this limited compensation is to avoid further delays and to maintain the highest standard of construction quality for an efficient and reliable electric grid for Guam.



#### **Background:** The Impact of the Delayed Financial Closing

The closing of GUP's financing for this project was originally scheduled for August 2020 (9 months from execution of the ECA), but was delayed due a series of intervening events and unforeseen circumstances. In order to close its loan, GUP had to satisfy its lender's financial closing conditions, including, but not limited to, having all construction related permits in place and having an executed and enforceable lease in effect for the project sites. GUP could not have foreseen that it would take more than 15 months for GUP to obtain its air permit from Guam EPA.

Additionally, GUP could not have foreseen that it would take more than 7 months for GUP's land lease for its project site to receive all required governmental approvals or that adding the Reserve Facility to its land lease would result in months of additional discussion and revisions to the lease. As I am sure you recall, before the lease could be submitted for legislative approval, we had to address numerous requested changes, some of which related to the Reserve Facility's intended location within a School Buffer Zone.

The process of overcoming these unanticipated obstacles delayed the closing of GUP's financing by more than 2 full years. During that 2 year delay, the COVID-19 pandemic worsened and the Ukraine War broke out which triggered global inflation and a supply and labor shortage which in turn interfered with procurement and shipping and drove up labor costs. As an illustration of this, consider that when the ECA was signed in November 2019, the US Producer Price Index (PPI) was at 118.5. By January of 2023, the US PPI was at 141.28, a 19.2% increase. Our EPC contractor estimates that the global inflation and increase in raw material costs during the 2 years the financial closing was delayed caused the EPC contractor to suffer approximately \$20 million in losses on this project.

At the same time, the Interest Rate on GUP's financing for this project also rose dramatically during the 2 year delay. GUP's interest rate for its project funding is based on the Secured Overnight Financing Rate (SOFR) 3 month interest rate. As of the project bid date of May 2019, the SOFR 3 month interest rate was 2.43%. But more recently, as of March 2023, the SOFR 3 month interest rate has more than doubled to 5.12%, an increase of 2.69%p. The total amount financed for this project is \$566 million, which means GUP is facing a \$15.2 million yearly loss due to the increased interest rate attributable to the 2 year delay. Over the next 5 years, assuming the interest rate stays as it is now, GUP's total losses from the increased interest will be \$76 million.

As you know, to this day this high interest rate is still in the 5.12% range and it is generally expected to remain at that level at least for the next several years. These circumstances fall within the definition of Force Majeure in Article 16 of the ECA. The Ukraine War is a "war" under ECA § 16.1(c) and the

<sup>&</sup>lt;sup>1</sup> Source: US Producer Price Index (www.ycharts.com)



COVID-19 pandemic is a "natural calamity" under ECA § 16.1(a). They could not have been avoided even with the exercise of reasonable care or the expenditure of reasonable sums of money, referred to in Article 16 as "Mitigating Costs."

We present this background to provide context to GUP's request. GUP and its EPC contractor are now facing severe losses in the amount of \$76 million and \$20 million respectively. Moreover, additional cost impacts from the unforeseen events described below require some minimal financial compensation from GPA in accordance with the terms and conditions of the ECA. The compensation we are requesting below is modest when compared to GUP's overall losses.

#### 1. Compensation for Reserve Facility Preparatory Work

The first item of compensation we are requesting relates to the cancellation of the Reserve Facility. As you know, GPA on December 7, 2022 provided us with written notice cancelling the Reserve Facility from the project scope. The terms of the cancellation included a provision requiring compensation to GUP for any costs and liabilities it incurred in preparing to construct the Reserve Facility. The compensation provision is contained in a letter agreement between GUP and GPA dated January 31, 2023, which provides as follows:

If Project Company incurs any cost or liability in respect of the issuance of a purchase order for any part of the Reserve Facility or any preparatory works in respect of the Reserve Facility, whether as a result of making a drawing under the Equity Bridge Facility or otherwise, and the procurement and construction of the Reserve Facility is subsequently cancelled, the Parties agree that the relevant FCC Reduction shall be accordingly reduced to compensate Project Company for such cost or liability. Project Company shall provide a copy of invoices and supporting documentation for all such cost and liability claims to be reviewed and approved by GPA, such approval not to be unreasonably withheld. (January 31, 2023 letter agreement, ¶7).

GUP incurred the following costs as part of its preparatory work relating to the Reserve Facility:

a. Legal Fees Relating to the Reserve Facility: \$0.96M
 (calculated based on 10% of the total project legal fees)

b. Environmental Advisory Fees Relating to the Reserve Facility:

- B&V \$0.44M

c. Land Surveyor and Title Insurance Fees Related to the Reserve Facility: \$1.12M

Total Costs of Reserve Facility Preparatory Work \$2.52M



Pursuant to the January 31, 2023 letter agreement, GUP requests additional costs of \$2.52M as compensation to GUP for our preparatory costs and liabilities relating to the Reserve Facility. Invoices and other documentation supporting each of the above cost items are attached. (See Attachments #1-a, 1-b, and 1-c).

#### 2. Compensation for Cost of Compliance with Unanticipated Permitting Conditions

GUP also requests compensation for unusual and unanticipated costs we were forced to incur in order to obtain some of our construction related permits. The basis for this request is Section 16.9(a) of the ECA which provides:

In the event of a Change In Law which is of the type described in the Change in Law which is of the type described in the Change in Law definition and has an impact on the Project that is equal to or greater than five hundred thousand Dollars (\$500,000) for a Contract Year, GPA shall pay to Project Company (without double recovery) a Supplemental Charge under this Agreement in such amount as is necessary to compensate Project Company for, and make Project Company whole with respect to any such additional cost and/or adverse effect on the expected financial benefit suffered as a result of such Change in Law. (ECA, p.70, § 16.9(a)).

The definition of Change in Law includes the following:

any change in the manner in which a Law of Guam or the United States that affects the Project or Project Company is applied or interpreted; (ECA, p.3, "Change in Law" definition, subsection (b))

the imposition by a Government Authority (other than for Cause) of any material condition or delay in connection with the issuance, renewal, or modification of any Governmental Authorization; (ECA, p.3, "Change in Law" definition, subsection (c)).

GUP and its contractors were forced to incur substantial added costs in order to satisfy several conditions imposed by the Guam Environmental Protection Agency ("Guam EPA"), and Guam Water Works ("GWA"), which were in addition to the requirements imposed by the applicable permitting laws and regulations. In imposing these extra requirements upon GUP, these agencies implemented a "change in the manner in which a Law of Guam . . . is applied and interpreted; . . . ." The agency actions in these instances constitute "the imposition by a Government Authority (other than for Cause) of any material condition or delay in connection with the issuance, renewal, or modification of any Governmental Authorization."



The actions of these agencies may be attributable to the unusual amount of public scrutiny this project has generated and the lack of any prior experience by these agencies with projects of this nature and scale. Nevertheless, the extra conditions they imposed on GUP with respect to each of the below listed items constitute a Change in Law under the ECA.

a. Continuous Emission Monitoring System ("CEMS") by GEPA \$1.09M

b. Dedicated fire-fighting water storage tank by GWA \$1.72M

c. Implementation of Impervious Pavement inside the power plantby GEPA \$1.05M

Total Added Costs for Compliance with Added Permitting Conditions:

\$3.86M

GUP therefore requests \$3.86M as compensation for the resulting added costs noted above. A cost breakdown supporting each of the above cost items is attached. (See Attachments #2-a, 2-b, and 2-c).

#### 3. Compensation for Cost and Scheduling Impact from the Delayed Transportation Permit

The next category of requested compensation relates to the substantial additional costs GUP was forced to incur due to DPW's extremely long delay in issuing the heavy equipment transport permit required for the EPC contractor to transport of the power plant equipment from Guam's Port to the project site. The EPC contractor believes that they applied for the transportation permit well in advance of the scheduled transport dates. Based on the usual government of Guam processing time, GUP expected that the permit would be issued not later than September of 2022. However, DPW held off issuance of the permit well beyond that date.

The delayed issuance of the permit was caused by DPW's lack of clarity regarding the type and amount of insurance that the EPC contractor would be required to provide to cover potential bridge damage notwithstanding the substantial site investigation work such as destructive, none-destructive, scanning and loading tests that proved the bridge along the transport route can support heavy transportation vehicles and equipment. DPW initially indicated that bonding/insurance would be waived for this permit. Months later, DPW indicated that a \$75 million insurance policy covering potential damage to the roadways and bridges would be required. The discussion of this insurance condition continued off and on between DPW, GUP and the EPC contractor for several weeks and included multiple in-person meetings. After months of back and forth on the insurance issue, a compromise was eventually reached. DPW accepted \$25 million in coverage and issued the transportation permit in February of 2023.



The long delay in issuance of the permit meant that the process of transporting the heavy plant equipment to the project site, a process that must be done slowly and gradually and only at specifically scheduled times so as not to disrupt traffic on Guam's roadways, would not even begin until 5 months after the planned transportation start date.

During this 5 month waiting period, GUP and our EPC contractor incurred substantial added labor costs to keep workers available while waiting for the permit to issue. GUP and our EPC contractor also incurred substantial equipment stand-by costs, and additional survey and insurance costs. GUP and our EPC contractor did everything possible to reallocate resources and workers to try to reduce the impact of this major delay on the overall construction schedule. If GPA provides the requested financial support, the EPC contractor is confident that the overall scheduling impact of the 5 month delay can be reduced by 3 months down to a 2 month overall delay. With GPA financial support, a 2 month delay in project completion (and a corresponding 2 month extension of the Required Commercial Operation Date under the ECA) is unavoidable due to the delayed issuance of the permit.

Under these circumstances, the 2 month delay in completion is "Force Majeure" event under the ECA which includes within the definition of that term "any Change in Law" such as a delay in the issuance of a Governmental Authorization. (ECA, p.66, § 16.1(e) and p.3, "Change in Law" definition subsection (c)). Pursuant to Section 16.8 of the ECA, GUP is entitled to an extension of any dates affected by an Force Majeure event, including an extension of the Required Commercial Operation Date.

#### Section 16.8 of the ECA provides as follows:

Except as otherwise set forth below, neither Party shall be responsible or liable for or deemed in breach hereof because of any failure or delay in complying with its obligations (other than an obligation to make a payment) under or pursuant to this Agreement due to one or more events of Force Majeure . . . or their effects or by any combination thereof, and the periods allowed or dates required (including the Required Commercial Operation Dates) for the performance by Parties of such obligation(s) shall be extended on a day-for-day basis to account for such event(s), effects or combination thereof; . . . (ECA,p.70, §16.8)

Based on § 16.8 of the ECA, GUP is actually entitled to a 5 month extension of the Required Commercial Operation Date. But, again in the spirit of continued cooperation and compromise, and assuming GPA provides the financial support needed for the EPC contractor to catch-up 3 months of the total delay, GUP is requesting that the Required Commercial Operation Date be extended by only 2 months.

Also, similar to the permitting conditions described in Item 2 above, the inexplicable delay by DPW in issuing the heavy equipment transport permit falls squarely within the definition of Change in Law under the ECA. In particular, DPW imposed upon GUP a "material condition or delay in connection with the



issuance, renewal, or modification of any Governmental Authorization." (ECA, p.3, "Change in Law" definition, subsection (c)).

GUP's added costs resulting from the delayed issuance of the heavy equipment transport permit are as follows:

a. Stand-by costs: \$3.29M

b. Costs of accelerated work to catch-up the schedule: \$3.51M

c. Additional miscellaneous cost (including insurance costs)

to obtain transportation permit: \$2.66M

Total Costs for Compliance with Added Permitting Conditions:

\$9.46M

GUP is therefore requesting \$9.46M as compensation for the resulting added costs noted above. Attached are supporting documents relating to each of the above cost items. (See Attachment #3).

GUP is also requesting GPA's concurrence that DPW's delay in issuing the transportation permit and the resulting 2 month delay in the overall construction schedule is an event of Force Majeure under the ECA and that GUP is therefore entitled to a 2 month extension of the Required Commercial Operation Date. GUP will keep the baseline Commercial Operation Date of October 2024 as-is and we will work with the EPC contractor to try to further reduce the 2 month delayed Required Commercial Operation Date.

#### 4. Compensation for Cost and Scheduling Impact from the Pipeline Construction Delay

The delay in the construction of the fuel pipeline is another construction delay caused by a Change in Law under the ECA. Constructing a fuel pipeline involves substantial excavation work which requires an excavation permit issued by DPW with oversight and approval from the State Historic Preservation Office ("SHPO"). That type of permit requires that an archeologist be on site to monitor the excavation work so appropriate action may be taken if historic or cultural artifacts are uncovered during the excavation. In addition, because significant military action took place on Guam during World War II, excavation work on Guam sometimes leads to discovery of unexploded ordinances (UXO's). If a UXO is discovered during excavation, it must be carefully removed and a UXO specialist must be available to monitor the work and ensure the safety of the workers.



The construction of the fuel pipeline for this project was planned to be done over a 16 month period beginning in June 2022 and concluding in October 2023. However, construction was repeatedly halted by the government. The site of the excavation work was in close proximity to the U.S. Navy's fuel lines used to pump jet fuel to locations on the Base. The Navy would not permit the EPC contractor to do any pipeline excavation work on days when the Navy was pumping jet fuel through its fuel lines. Between June 2022 and February 2023, the pipeline excavation work was halted by the Navy a total of 51 days.

The pipeline excavation work was also halted on days when GPA was unable to provide an archeologist to oversee the excavation work as required by SHPO. As of February 2023, lack of an available archeologist halted the pipeline excavation work by a total of 21 days.

Excavation work was also stopped when a UXO was discovered in September 2022. The UXO was removed by a bomb removal team from the U.S. Military but the work could not resume until a UXO specialist could be brought in to monitor the excavation and watch out for additional UXO's. The safety of all members of the construction team is a top priority for GUP and the EPC contractor. The lack of an available UXO specialist halted work for a full month. Although on some days during that month the Navy fuel transfer operation would have also prevented pipeline excavation, a total of 17 days of work stoppage was caused solely by having to wait for the UXO specialist to be sent to the job site.

The 89 day delay, as of February 2023, of the pipeline construction by government agencies is clearly a Change in Law under the ECA provisions quoted in Items 2 and 3 above. GUP's added costs caused by the delayed pipeline construction are:

a. Stand-by cost: \$0.15M
b. Recovery cost to catch-up the schedule: \$5.78M
Total added costs for the Delayed Pipeline Construction \$5.92M

GUP is therefore requesting \$5.92M as compensation for the resulting added costs noted above. Attached are supporting documents relating to each of the above cost items. (See Attachment #4). Please note that the continued interruption by the Navy's fuel pumping, UXO findings, or the lack of an available archaeologist may cause further delay of the pipeline work where added expenses will be unavoidable.



#### 5. First Fill Cost Accommodation

Finally, in addition to our requests for compensation for the specific items noted above, GUP also asks for GPA's help to defray the substantial increase in the cost of the "First Fill" (as defined in § 3.3.2(a) of the ECA). Pursuant to § 3.3.2(a), GPA is required to supply the fuel necessary for start-up, testing, and commissioning up to a maximum of 1,245,000 MMbtu. GUP is required to supply all needed fuel for start-up, testing and commissioning in excess of the GPA supplied fuel and GUP is further required to cover the cost of the First Fill of the new power plant's fuel storage facility.

As you know, the price of oil has skyrocketed since the time GUP and GPA entered into the ECA back in 2019. At the time this project was put out for bid, GPA's forecast in the IFMSB of what the unit ULSD price would be in 2021 was 18.43USD/MMBtu. This forecasted price was included in GUP's financial model for our bid. GUP could not have foreseen that the price of oil would increase so dramatically or that the actual cost of the ULSD that GPA purchased in Oct 2022 would be 23.97USD/MMBtu, 30% higher than our budgeted cost.

We now expect that our losses attributed to the unnaturally high price of oil will be approximately \$5.2 million. We understand that the IFMSB information was just a forecast which cannot serve as a basis for a price determination alone. However, we acted in good faith and at that time sincerely believed it to be a reasonable cost projection. The COVID-19 pandemic and Ukraine War could not have been predicted and they clearly constitute Force Majeure events under Article 16 of the ECA. The increase in our budgeted costs resulting from these Force Majeure events goes far beyond the Mitigating Costs contemplated under Article 16.

Here, again, we appeal to GPA's sense of equity and fairness and request your consideration of the following proposed modification of § 3.3.2(a)'s requirements:

- a. If GUP is able to shorten the time needed for start-up, testing and commission, and increase the fuel efficiency of the Power Plant so that less than the maximum 1,245,000 MMBtu of GPA's fuel is used for start-up, testing and commissioning fuel, GUP may use GPA's unused fuel (up to the 1,245,000 MMBtu maximum) for the First Fill, and
- b. GUP's obligation under ECA § 3.3.2(a) to fill the ULSD Storage Facility shall be revised so that GUP will initially only be required to do a partial fill up to GUP's budgeted amount of \$17.5 million in ULSD with the First Fill to be completed after the Commercial Operation Date. GUP may use any fuel savings accruing to GPA after the Commercial Operation Date to complete the First Fill.

We greatly appreciate GPA's support throughout this project and respectfully request your help with the cost of the First Fill as described above.



#### Summary:

GUP is excited that this project is finally moving forward at full speed. Although GUP and its contractors have tried to absorb the major losses we have sustained over the last few years resulting from world events without requesting any cost or compensation adjustment, it has become necessary to request compensation for specific items of added costs, but only where a clear basis exists for such compensation under the ECA. We therefore request the following:

- A 3.579% adjustment in the FCC (equivalent to the total impact of \$21.76M) for the reason set for the in Items 1, 2, 3 and 4 above.
- A 2 month extension of the Required Commercial Operation Date for the reasons set forth in Item 3 above.
- Use of GPA's excess fuel and future fuel savings for the First Fill for the reasons set forth in Item 5 above.

We hope GPA understands not only the reasonableness but also the urgency of these requests. The EPC contractor cannot catch-up the long scheduling delays without GPA's financial support. If that is not provided soon, the result will be further delays in the construction schedule, and even larger requests for compensation under the ECA's Change in Law provisions.

GUP makes these requests in recognition of the strong support GUP and GPA have provided to each other throughout this project and the many obstacles we have already overcome together. We are truly honored to be establishing this partnership with GPA and we look forward to serving the people of Guam together for many years to come.

Sincerely yours,

Guhwa Kang

Chief Executive Officer Guam Ukudu Power LLC

7373

Attachment: One set of supporting documents

### Attachment #1-a

### Attachment #1-a. Legal Advisory Fee list

Company	Date	Invoice No.	Amount [USD]
King & Spalding	29-Jan-19	10234742	76,185.50
King & Spalding	29-Jan-19	10235129	69,820.50
King & Spalding	04-May-19	10254595	83,374.00
King & Spalding	20-May-19	10265200	45,932.00
King & Spalding	20-May-19	10265201	5,512.50
King & Spalding	24-Mar-20	10306633	303,847.80
King & Spalding	24-Mar-20	10313895	147,517.50
King & Spalding	08-Jun-20	10341528	20,850.47
King & Spalding	29-Sep-20	10366769	35,104.00
King & Spalding	17-Jun-21	10433449	174,652.50
King & Spalding	13-Oct-21	10445671	106,235.00
King & Spalding	19-Nov-21	10480843	148,112.50
King & Spalding	20-Dec-21	10489960	42,539.00
King & Spalding	31-Jan-22	10499477	204,720.50
King & Spalding	31-Jan-22	10499478	170,158.00
King & Spalding	01-Jun-22	10526006	817,442.00
King & Spalding	12-Jul-22	10578461	537,716.00
King & Spalding	12-Aug-22	10546441	677,026.05
White & Case	07-Oct-19	1100-19-05933	19,864.00
White & Case	08-May-20	1100-19-03933	8,442.76
White & Case	06-Oct-20	1100-20-02723	20,130.82
White & Case	07-Dec-20	1100-20-00192	5,232.50
White & Case		1100-20-07907	·
White & Case	07-Apr-21		6,006.50
	10-May-21	1100-21-02565	30,981.50
White & Case	12-Jul-21	1100-21-03983	6,167.30
White & Case	16-Aug-21	1100-21-04685	15,177.20
White & Case	20-Sep-21	1100-21-05542	114,430.90
White & Case	13-Oct-21	1100-21-06035	77,242.12
White & Case	08-Nov-21	1100-21-06705	182,557.52
White & Case	03-Dec-21	1100-21-07542	377,736.30
White & Case	08-Dec-21	1100-21-07820	55,461.00
White & Case	25-Jan-22	1100-22-00448	405,235.34
White & Case	09-Feb-22	1100-22-00671	339,837.18
White & Case	10-Mar-22	1100-22-01290	562,638.64
White & Case	30-Mar-22	F-2022-03-0449	128,425.00
White & Case	12-Apr-22	1100-22-01950	93,018.86
White & Case	12-May-22	1100-22-02574	159,239.50
White & Case	09-Jun-22	1100-22-03225	244,161.00
White & Case	11-Jul-22	1100-22-03974	261,521.50
White & Case	17-Aug-22	1100-22-04884	149,703.59
White & Case	13-Sep-22	1100-22-05300	256,130.36
White & Case	10-Oct-22	1100-22-06070	448,672.00
White & Case	24-Oct-22	1100-22-06601	126,897.73
White & Case	04-Nov-22	1100-22-06933	17,116.00
White & Case	06-Dec-22	1100-22-07818	75,054.61
White & Case	13-Jan-23	1100-23-00201	80,016.22
White & Case	23-Feb-23	6550-23-00023	106,226.95
Calvo Fisher & Jacobs	30-Dec-18	77347	20,748.95
Calvo Fisher & Jacobs	28-Feb-19	77436	20,771.25
Calvo Fisher & Jacobs	31-Mar-19	77619	32,639.25
Calvo Fisher & Jacobs	30-Apr-19	77620	3,819.90
Calvo Fisher & Jacobs	19-Nov-19	78444	3,920.50
Calvo Fisher & Jacobs	31-May-19	77686	462.00
Calvo Fisher & Jacobs	30-Jun-19	77930	183.75
Calvo Fisher & Jacobs	31-Jul-19	77931	8,604.75

Attachment #1-a. Legal Advisory Fee list

Company	Date	Invoice No.	Amount [USD]					
Calvo Fisher & Jacobs	31-Aug-19	77968	3,297.00					
Calvo Fisher & Jacobs	31-Aug-19	77932	7,209.30					
Calvo Fisher & Jacobs	31-Oct-19	78092	30,869.35					
Calvo Fisher & Jacobs	19-Nov-19	78444	3,920.50					
Calvo Fisher & Jacobs	31-Dec-19	78445	9,970.80					
Calvo Fisher & Jacobs	31-Jan-20	78399	8,336.60					
Calvo Fisher & Jacobs	30-Jun-20	78927	135.25					
Calvo Fisher & Jacobs	30-Sep-20	80724	22,500.00					
Calvo Fisher & Jacobs	15-Dec-21	79904	23,549.75					
Calvo Fisher & Jacobs	31-Dec-21	79959	660.20					
Calvo Fisher & Jacobs	31-Jan-21	79269	18,821.25					
Calvo Fisher & Jacobs	28-Feb-21	79327	4,526.15					
Calvo Fisher & Jacobs	31-Mar-21	79340	11,734.38					
Calvo Fisher & Jacobs	30-Apr-21	79439	361.55					
Calvo Fisher & Jacobs	30-Aug-21	79685	8,025.60					
Calvo Fisher & Jacobs	15-Nov-21	79851	13,671.33					
Calvo Fisher & Jacobs	30-Nov-21	79854	33,689.25					
Calvo Fisher & Jacobs	17-Dec-21	79968	53,374.58					
Calvo Fisher & Jacobs	31-Dec-21	79969	33,846.75					
Calvo Fisher & Jacobs	15-Jan-22	80011	58,435.55					
Calvo Fisher & Jacobs	31-Jan-22	80012	38,118.52					
Calvo Fisher & Jacobs	15-Feb-22	80057	47,679.25					
Calvo Fisher & Jacobs	28-Feb-22	80058	84,626.87					
Calvo Fisher & Jacobs	15-Mar-22	80094	31,597.98					
Calvo Fisher & Jacobs	31-Mar-22	80095	35,058.63					
Calvo Fisher & Jacobs	30-Apr-22	80124	77,254.67					
Calvo Fisher & Jacobs	31-May-22	80206	151,579.45					
Calvo Fisher & Jacobs	30-Jun-22	80215	60,334.85					
Calvo Fisher & Jacobs	31-Jul-22	80251	67,911.18					
Calvo Fisher & Jacobs	31-Aug-22	80713	69,348.53					
Calvo Fisher & Jacobs	30-Sep-22	80729	153.091.51					
Calvo Fisher & Jacobs	31-Oct-22	80834	37,420.23					
Calvo Fisher & Jacobs	30-Nov-22	80843	16,503.13					
Calvo Fisher & Jacobs	31-Dec-22	80918	54,651.98					
Calvo Fisher & Jacobs	31-Jan-23	80947	76,065.21					
Calvo Fisher & Jacobs	28-Feb-23	80983	70,414.25					
Hwawoo	05-Mar-19	KR5931-1903-004	12,644.89					
Hwawoo	04-Apr-19	KR5931-1904-005	88,380.00					
Hwawoo	23-May-19	KR5931-1905-011	12,295.80					
Hwawoo	25-Mar-20	KR5931-1912-023	46,967.87					
	Total		9,557,009.50 955,700.95					
10	10% of Total							

<sup>\* 10%</sup> of total cost is allocated to Reserve Facility cost

#### Attachment #1-b

Technical Service Agreement with B&V (a portion of Main Facility included)

Task	Description	Contract Price	Invoice #1	Invoice #2	Invoice #3	Invoice #4	Invoice #5 & 6	Invoice #7	Invoice #8	Invoice #9&10	Total Payment	Note
Task 1	Baseline Studies	61,046	12,209.00	48,837.00								RF : 100%
Task 1b, 1c	Wetland Delineation and Mapping	10,500										
Task 1d	Noise and Vibration Background Study	12,318										
Task 2	Full EIA (Short form EIA as option) / Supplementary EIA	97,171	12,405.00	31,012.00	9,303.60			44,450.40			97,171.00	RF: 100%
Task 2c	EIA Public Meeting Support	9,853										
Task 3 to 3d	Air Permit, Air Modeling and Iteration, Public Meeting Support	111,310	17,384.00					28,072.00			45,456.00	RF: 100%
Task 4 to 4b	Height Zone Variance, Public Meeting Support	54,017										
Task 5	Phase I ESA	16,717			3,343.40		13,373.60				16,717.00	RF: 100%
Task 6	Engineering and Post-Filing Support	67,608										
Task 7	Ukudu CCCT Project Support	225,035			5,578.00	29,667.00	48,658.19	139,727.45			223,630.64	RF : On call basis
Task 8	Environmental and Social Action Plan (New)	215,000			43,000.00	129,000.00	21,500.00	10,750.00			204,250.00	RF: 30%
Task 9	CCPP Remodeling	15,829							15,829.00		15,829.00	RF: 0%
Task 10	Pre-Submittal Support	87,584							87,584.00		87,584.00	RF: 30%
Task 11	Post-Submittal Support	200,000								120,277.96	120,277.96	RF: 30%
Task 12	DG Air Dispersion Modeling and Protocol Document	83,208									0.00	
	Total	1,267,196	41,998.00	79,849.00	61,225.00	158,667.00	83,531.79	222,999.85	103,413.00	120,277.96	871,961.60	

#### Technical Service Agreement with B&V (Reserve Facilty portion only)

Task	Description	<b>Contract Price</b>	Invoice #1	Invoice #2	Invoice #3	Invoice #4	Invoice #5 & 6	Invoice #7	Invoice #8	Invoice #9	<b>Total Payment</b>	Note
Task 1	Baseline Studies	61,046	12,209.00	48,837.00							61,046.00	RF: 100%
Task 1b, 1c	Wetland Delineation and Mapping	10,500										
Task 1d	Noise and Vibration Background Study	12,318										
Task 2	Full EIA (Short form EIA as option) / Supplementary EIA	97,171	12,405.00	31,012.00	9,303.60			44,450.40			97,171.00	RF: 100%
Task 2c	EIA Public Meeting Support	9,853										
Task 3 to 3d	Air Permit, Air Modeling and Iteration, Public Meeting Support	111,310	17,384.00					28,072.00			45,456.00	RF: 100%
Task 4 to 4b	Height Zone Variance, Public Meeting Support	54,017										
Task 5	Phase I ESA	16,717			3,343.40		13,373.60				16,717.00	RF: 100%
Task 6	Engineering and Post-Filing Support	67,608										
Task 7	Ukudu CCCT Project Support	225,035			5,578.00	6,016.00	6,600.00	75,102.25			93,296.25	RF : On call basis
Task 8	Environmental and Social Action Plan (New)	215,000			12,900.00	38,700.00	6,450.00	3,225.00			61,275.00	RF: 30%
Task 9	CCPP Remodeling	15,829							0.00		0.00	RF: 0%
Task 10	Pre-Submittal Support	87,584							26,275.20		26,275.20	RF: 30%
Task 11	Post-Submittal Support	200,000								43,236.50	43,236.50	RF: 30%
Task 12	DG Air Dispersion Modeling and Protocol Document	83,208									0.00	
	Total	1,267,196	41,998.00	79,849.00	31,125.00	44,716.00	26,423.60	150,849.65	26,275.20	43,236.50	444,472.95	

<sup>\*</sup> Task 1, 2, 3, 5 : 100% for Reserve Facility

<sup>\*</sup> Task 7 : Actual hours for the Reserve Facility is calculated

<sup>\*</sup> Task 8, 10, 11 : 30% of total amount is applied for the Reserve Facility



### **INVOICE**

PLEASE REMIT TO:
BLACK & VEATCH INTERNATIONAL
P.O. BOX 803823
KANSAS CITY MO 64180-3823
FED ID: 440662969
SERVICE TAX NO:
COMPANY REG NO:
BILL TO:
ACCOUNTS PAYABLE
GUAM UKUDU POWER LLC
655 SOUTH MARINE CORPS DRIVE
UNIT 102
TAMUNING GU GUAM 96913

ELECTRONIC FUNDS TRANSFER TO:
BLACK & VEATCH INTERNATIONAL
ACCOUNT NUMBER: 2717320
COMMERCE BANK, KC, MO. USA
ABA NUMBER: 101000019
S.W.I.F.T. NO. CBKCUS44
\*\*\*PLEASE INCLUDE INVOICE NUMBER\*\*\*
ORG ID 117

CLIENT REF CUSTOMER PO NUMBER 408667.1000 EXHIBIT A B&V PROJECT NO 408667 PROJECT NAME Diesel Generator Permitting -**B&V CONTACT** TIMPE, DOUGLAS C TELEPHONE INVOICE NO +19134586437 215931 INVOICE DATE 12-May-2021 BILLED THRU 7-May-2021 PAYMENT DUE 11-Jun-2021

30 NET

41,998.00

USD

PAYMENT TERMS

INVOICE CURRENCY

INVOICE AMOUNT

DESCRIPTION	LABOR	EXPENSE	TOTAL
TASK 1 SUBTASK 1A. BASELINE STUDIES 20% OF \$61,046 TASK 2 SUBTASK 2B. SHORT FORM EIA 20% OF \$62,024 TASK 3 OPTIONAL SUBTASK 8B. AIR INSPERSION MODELING, FIRST ITERATION 20% OF \$35,09C TASK 3 OPTIONAL SUBTASK 3A. AIR POLLUTION CONTROL PERMIT AND APPROVAL 20% OF \$51,831 SUBTOTAL		[	12,209.00 12,405.00 7,018.00 10,366.00 <b>41,998.00</b>
TOTAL			41,998.00

TOTAL DUE (USD)	41,998.00 315,000.00
CONTRACT MAXIMUM	315,000.00
BALANCE REMAINING	273,002.00



#### **INVOICE**

PLEASE REMIT TO: BLACK & VEATCH INTERNATIONAL P.O. BOX 803823 KANSAS CITY MO 64180-3823 FED ID: 440662969 SERVICE TAX NO: COMPANY REG NO: BILL TO: ACCOUNTS PAYABLE **GUAM UKUDU POWER LLC** 655 SOUTH MARINE CORPS DRIVE **UNIT 102** 

**TAMUNING GU GUAM 96913** 

**ELECTRONIC FUNDS TRANSFER TO: BLACK & VEATCH INTERNATIONAL** ACCOUNT NUMBER: 2717320 COMMERCE BANK, KC, MO. USA ABA NUMBER: 101000019 S.W.I.F.T. NO. CBKCUS44 \*\*\*PLEASE INCLUDE INVOICE NUMBER\*\*\* **ORG ID 117** 

408667.1000 **CUSTOMER PO NUMBER EXHIBIT A B&V PROJECT NO** 408667 PROJECT NAME Diesel Generator Permitting -**B&V CONTACT** TIMPE, DOUGLAS C TELEPHONE +19134586437 INVOICE NO 216063 INVOICE DATE 8-Jul-2021

BILLED THRU 2-Jul-2021 PAYMENT DUE 7-Aug-2021 PAYMENT TERMS 30 NET INVOICE CURRENCY USD INVOICE AMOUNT 79,849.00

CLIENT REF

DESCRIPTION LABOR EXPEN	SE	TOTAL
TASK 1 SUBTASK 1A. BASELINE STUDIES 80% OF \$61,046 TASK 2 SUBTASK 2B. SHORT FORM EIA 50% OF \$62,024 SUBTOTAL	3	18,837.00 31,012.00 <b>9,849.00</b>
TOTAL		9,849.00

TOTAL DUE (USD)	79,849.00
CONTRACT MAXIMUM	315,000.00
BALANCE REMAINING	193,153.00



PLEASE REMIT TO:
BLACK & VEATCH INTERNATIONAL
P.O. BOX 803823
KANSAS CITY MO 64180-3823
FED ID: 440662969
SERVICE TAX NO:
COMPANY REG NO:
BILL TO:
ACCOUNTS PAYABLE
GUAM UKUDU POWER LLC
655 SOUTH MARINE CORPS DRIVE
UNIT 102
TAMUNING GU GUAM 96913

#### **INVOICE**

ELECTRONIC FUNDS TRANSFER TO:
BLACK & VEATCH INTERNATIONAL
ACCOUNT NUMBER: 2717320
COMMERCE BANK, KC, MO. USA
ABA NUMBER: 101000019
S.W.I.F.T. NO. CBKCUS44
\*\*\*\*PLEASE INCLUDE INVOICE NUMBER\*\*\*
ORG ID 117

CLIENT REF 408667.1000
CUSTOMER PO NUMBER EXHIBIT A
B&V PROJECT NO 408667

 PROJECT NAME
 Diesel Generator Permitting 

 B&V CONTACT
 TIMPE, DOUGLAS C

 TELEPHONE
 +19134586437

 INVOICE NO
 216283

 INVOICE DATE
 19-0ct-2021

DESCRIPTION	HOURS	BILL RATE	LABOR	EXPENSE	TOTAL	
RINKOL, MICHAEL J WEINAND, BRYCE J AMENDMENT 2 TASK 8 20% UPON AGREEMENT EXECUTION TASK 2 SUBTASK 2B. SHORT FORM IEA 15% SUBMISSION OF DRAFT SHORT-FORM EIA TO AGENCY TASK 5 PHASE 1 ESA 20% UPON NOTICE TO PROCEED SUBTOTAL	27.00 1.00	200.00 178.00	5,400.00 178.00	[	5,400.00 178.00 43,000.00 9,303.60 3,343.40 <b>61,225.00</b>	[12,900.
TOTAL	28.00		5,578.00		61,225.00	

TOTAL DUE (USD)	61,225.00
CONTRACT MAXIMUM	315,000.00
BALANCE REMAINING	131,928.00



#### **INVOICE**

PLEASE REMIT TO:
BLACK & VEATCH INTERNATIONAL
P.O. BOX 803823
KANSAS CITY MO 64180-3823
FED ID: 440662969
SERVICE TAX NO:
COMPANY REG NO:
BILL TO:
ACCOUNTS PAYABLE
GUAM UKUDU POWER LLC
655 SOUTH MARINE CORPS DRIVE
UNIT 102

**TAMUNING GU GUAM 96913** 

ELECTRONIC FUNDS TRANSFER TO:
BLACK & VEATCH INTERNATIONAL
ACCOUNT NUMBER: 2717320
COMMERCE BANK, KC, MO. USA
ABA NUMBER: 101000019
S.W.I.F.T. NO. CBKCUS44
\*\*\*PLEASE INCLUDE INVOICE NUMBER\*\*\*
ORG ID 117

CLIENT REF 408667.1000 **CUSTOMER PO NUMBER EXHIBIT A B&V PROJECT NO** 408667 PROJECT NAME **Diesel Generator Permitting -B&V CONTACT** TIMPE, DOUGLAS C TELEPHONE +19134586437 INVOICE NO 216360 INVOICE DATE 17-Nov-2021 BILLED THRU 5-Nov-2021 PAYMENT DUE 17-Dec-2021 PAYMENT TERMS 30 NET

USD

158,667.00

INVOICE CURRENCY

INVOICE AMOUNT

DESCRIPTION	HOURS	BILL RATE	LABOR	EXPENSE	TOTAL	
KARR, GRIFFIN RINKOL, MICHAEL J TIMPE, DOUGLAS C WEINAND, BRYCE J AMENDMENT 2 TASK 8 60% 1ST SET OF DRAFT RESPONSES SUBMITTED TO CLIENT SUBTOTAL	9.00 125.00 <mark>[25.0]</mark> 7.00 <mark>[4.0]</mark> 9.00	143.00 200.00 254.00 178.00	1,287.00 25,000.00 1,778.00 1,602.00		1,778.00 <mark>[1,</mark> 1,602.00	000] 016] 3,700.0
TOTAL	150.00		29,667.00		158,667.00	

TOTAL DUE (USD)	158,667.00
CONTRACT MAXIMUM	400,000.00 58,261.00
BALANCE REMAINING	58,261.00

### TIME LOG

12369	Guam Ukudu Power LLC	Invoice No. 216360
408667	Guam DG Power Project	
10/22/2021		

#### **PROFESSIONAL SERVICES**

Week	Timekeeper	Task	Description	Hours	
Ending:					
9/10/2021	Rinkol	7	Followup with agency re: status of draft air permit (CCCT)	1	
10/8/2021	Rinkol	7	Followup with agency re: single source determination (DG)	14	RF
10/8/2021	Rinkol	7	Review/comment on GEPA draft air permit (CCCT)	12	
10/15/2021	Rinkol	7	Followup with agency re: single source determination (DG)	8	RF
10/15/2021	Rinkol	7	Respond to GUP questions regarding draft air permit strategy (CCCT)	23	
10/22/2021	Rinkol	7	Followup re: single source determination (DG)	3	RF
10/22/2021	Rinkol	7	Respond to GUP questions regarding draft air permit strategy; initiate preparation of draft air permit (CCCT)	16	•
10/29/2021	Rinkol	7	Preparation of draft air permit and Statement of Basis (CCCT)	28	
11/5/2021	Rinkol	7	Correspondence with agency regarding draft air permit; revision/update of draft air permit and Statement of Basis (CCCT)	20	
10/8/2021	Weinand	7	Support draft air permit preparation (CCCT)	4	
10/15/2021	Weinand	7	Support draft air permit preparation (CCCT)	3	
10/22/2021	Weinand	7	Support draft air permit preparation (CCCT)	2	
10/29/2021	Karr	7	Support draft air permit preparation (CCCT)	6	
11/5/2021	Karr	7	Support draft air permit preparation (CCCT)	3	•
10/1/2021	Timpe	7	Review of single source determination (DG)	2	RF
10/15/2021	Timpe	7	Review of single source determination (DG)	2	-
10/15/2021	Timpe	7	Review of draft air permit preparation (CCCT)	1	RF
10/22/2021					-
	Timpe	7	Review of draft air permit preparation (CCCT)	2	-
Click or tap to enter a date.					
Click or tap to					1
enter a date.					
Click or tap to					
enter a date.					
Click or tap to					
enter a date.					
Click or tap to enter a date.					
Click or tap to					
enter a date.					
Click or tap to					
enter a date.					
Click or tap to					
enter a date.  TOTAL				450	-
IUIAL				150	j



**INVOICE** 

PLEASE REMIT TO: BLACK & VEATCH INTERNATIONAL P.O. BOX 803823 KANSAS CITY MO 64180-3823 FED ID: 440662969 SERVICE TAX NO: COMPANY REG NO: ACCOUNTS PAYABLE GUAM UKUDU POWER LLC 655 SOUTH MARINE CORPS DRIVE UNIT 102 TAMUNING GU GUAM 96913

ELECTRONIC FUNDS TRANSFER TO: BLACK & VEATCH INTERNATIONAL ACCOUNT NUMBER: 2717320 COMMERCE BANK, KC, MO. USA ABA NUMBER: 101000019 S.W.I.F.T. NO. CBKCUS44

\*\*\*PLEASE INCLUDE INVOICE NUMBER\*\*\* **ORG ID 117** 

CLIENT REF 408667.1000 CUSTOMER PO NUMBER EXHIBIT A **B&V PROJECT NO** PROJECT NAME **B&V CONTACT** TELEPHONE

INVOICE NO

INVOICE DATE

BILLED THRU PAYMENT DUE

PAYMENT TERMS

Diesel Generator Permitting -TIMPE, DOUGLAS C +19134586437 216447 23-Dec-2021

3-Dec-2021 22-Jan-2022 30 NET INVOICE CURRENCY 24,482.51

DESCRIPTION	HOURS	BILL RATE LABOR	EXPENSE TOTAL	
RINKOL, MICHAEL J TIMPE, DOUGLAS C TG ENGINEERS INVOICE 19-041-09	35.00 [3: 18.00	3.0] 200.00 7,000.00 254.00 4,572.00		[6,600.0]
SUBTOTAL			25,773.56	
TOTAL	53.00	11,572.00	25,773.56	
10% COST OF 3RD PARTY SERVICES MARKUP WAIVED BY BLACK & VEATCH FOR INVOCIE 216447			-1291.05	_
TOTAL DUE (USD)			24,482.51	

### TIME LOG

	Guam Ukudu Power LLC	Invoice No. 216435
408667	Guam DG Power Project	
12/15/2021		

#### PROFESSIONAL SERVICES – BLACK & VEATCH

Week Timekeeper Task		Task	Description		
Ending:			·		
11/5/2021	Rinkol	7	Followup with agency re: status of draft air permit	2	
11/19/2021	Rinkol	7	Followup with agency re: single source determination; review/comment on GEPA draft air permit		R
11/26/2021	Rinkol	7	Followup with agency re: single source determination; respond to GUP questions regarding draft air permit strategy		R
12/3/2021	Rinkol	7	Followup re: single source determination; respond to GUP questions regarding draft air permit strategy; air permit application preparation		R
10/29/2021	Timpe	7	Review preparation of draft air permit and Statement of Basis	6	
11/12/2021	Timpe	7	Oversight of draft air permit preparation	2	
11/19/2021	Timpe	7	Oversight of draft air permit preparation	2	
12/3/2021	Timpe	7	Review air permitting materials/correspondence	8	-
					-
TOTAL					
TOTAL				53	



#### **INVOICE**

PLEASE REMIT TO:
BLACK & VEATCH INTERNATIONAL
P.O. BOX 803823
KANSAS CITY MO 64180-3823
FED ID: 440662969
SERVICE TAX NO:
COMPANY REG NO:
BILL TO:
ACCOUNTS PAYABLE
GUAM UKUDU POWER LLC
655 SOUTH MARINE CORPS DRIVE
UNIT 102

**TAMUNING GU GUAM 96913** 

ELECTRONIC FUNDS TRANSFER TO: BLACK & VEATCH INTERNATIONAL ACCOUNT NUMBER: 2717320 COMMERCE BANK, KC, MO. USA ABA NUMBER: 101000019 S.W.I.F.T. NO. CBKCUS44 \*\*\*PLEASE INCLUDE INVOICE NUMBER\*\*\* ORG ID 117

408667.1000 CLIENT REF **CUSTOMER PO NUMBER EXHIBIT A B&V PROJECT NO** 408667 PROJECT NAME Diesel Generator Permitting -**B&V CONTACT** TIMPE, DOUGLAS C TELEPHONE +19134586437 INVOICE NO 216477 INVOICE DATE 10-Jan-2022

BILLED THRU 31-Dec-2021
PAYMENT DUE 9-Feb-2022
PAYMENT TERMS 30 NET
INVOICE CURRENCY USD
INVOICE AMOUNT 59,049.28

DESCRIPTION	HOURS	BILL RATE	LABOR	EXPENSE	TOTAL
CRIST, CAILEE RINKOL, MICHAEL J	8.00	139.00	1,112.00		1,112.00 19,600.00
TIMPE, DOUGLAS C TASK 5 - PHASE I ESA - 80% OF \$16,717 TASK 8 - LENDER SUPPORT - 10% OF \$215,000 TG ENG 19-041-10	10.00	254.00	2,540.00		2,540.00 13,373.60 21,500.00 1,016.05
SUBTOTAL					59,141.65
TOTAL	116.00		23,252.00		59,141.65
10% COST OF 3RD PARTY SERVICES MARKUP WAIVED BY BLACK & VEATCH FOR INVOCIE 216477					-92.37

TOTAL DUE (USD)

59,049.28

### **TIME LOG**

	Guam Ukudu Power LLC	Invoice No. 216477
408667	Guam DG Power Project	
1/11/2022		

#### PROFESSIONAL SERVICES – BLACK & VEATCH

Week	Timekeeper	Task	Description	Hours
Ending:				
12/10/2021	Rinkol	7	Prepare draft air permit	15
12/17/2021	Rinkol	7	Prepare draft air permit	20
12/24/2021	Rinkol	7	Prepare draft air permit	31
12/31/2021	Rinkol	7	Prepare draft air permit	32
12/24/2021	Crist	7	Prepare draft air permit	8
12/10/2021	Timpe	7	Review preparation of draft air permit	8
12/17/2021	Timpe	7	Oversight of draft air permit preparation	2
TOTAL				116



#### **INVOICE**

PLEASE REMIT TO:
BLACK & VEATCH INTERNATIONAL
P.O. BOX 803823
KANSAS CITY MO 64180-3823
FED ID: 440662969
SERVICE TAX NO:
COMPANY REG NO:
BILL TO:
ACCOUNTS PAYABLE
GUAM UKUDU POWER LLC
655 SOUTH MARINE CORPS DRIVE
UNIT 102

**TAMUNING GU GUAM 96913** 

ELECTRONIC FUNDS TRANSFER TO:
BLACK & VEATCH INTERNATIONAL
ACCOUNT NUMBER: 2717320
COMMERCE BANK, KC, MO. USA
ABA NUMBER: 101000019
S.W.I.F.T. NO. CBKCUS44
\*\*\*PLEASE INCLUDE INVOICE NUMBER\*\*\*
ORG ID 117

CLIENT REF 408667.1000 CUSTOMER PO NUMBER EXHIBIT A **B&V PROJECT NO** 408667 PROJECT NAME **Diesel Generator Permitting -B&V CONTACT** LUCAS, KYLE J TELEPHONE +19134589062 INVOICE NO 216808 31-May-2022 INVOICE DATE BILLED THRU 20-May-2022 PAYMENT DUE 30-Jun-2022 PAYMENT TERMS 30 NET

USD

222,999.85

INVOICE CURRENCY

INVOICE AMOUNT

DESCRIPTION	HOURS BILL RATE	LABOR EX	(PENSE TOTAL
AMENDMENT 1, TASK 7	r= 01		
ENYART, DANA M	7.00 [5.0] 9.00 [3.0] 118.00	630.00	630.00 [450. 1.062.00 [354.
KEARN, KEENAN G LUCAS, KYLE J	9.00 [3.0] 118.00 110.50 [43.5] 254.00	1,062.00 28,067.00	1,062.00 [354. 28,067.00 [11,0
LUECKE, GENISE M	37.25 [11.25] 225.00	8,381.25	28,067.00 8,381.25 [11,0
RINKOL, MICHAEL J	483.00 [292.0] 200.00	96,600.	96,600.00 [58,4
SZYMANSKI, JEFF D	002.00 210.00	420.00	420.00
TIMPE, DOUGLAS C	8.00 [8.0] 254.00	2,032.00	2,032.00 [2,03
WILLIAMS, SAMUEL E	7.00 [2.0] 143.00	1,001.00	1,001.00 [286. 1,534.20
TG ENG 19-041-11			1,534.20
AMENDMENT 2 TASK 8 - LENDER SUPPORT - 5% OF \$215,000			10,750.00 [3,22]
TASK 2 - SUBTASK 2A. FULL EIA- % OF \$97,171			35,147.00
TASK 2 SUBTASK 2B. SHORT FORM EIA - FINAL			9,303.40
TASK 3 - OPTIONAL SUBTASK 3B. AIR DISPERSION MODELING, FIRST ITERATION 80%			28,072.00
SUBTOTAL			222,999.85
TOTAL	663.75	138,193.25	222,999.85

Reserve Facility Portion is marked in Red

TOTAL DUE

222,999.85

H	A	В	С	D	E Tr-	F	G	Н
1		Task ID		Hours	Week End Date	Comments for activities	CCPP	Reserve Facility
3	408667 408667		Enyart, Dana Enyart, Dana	3.00 2.00	01/28/2022 01/28/2022	General Administration General Administration	х	X
4	408667	2000	Enyart, Dana	2.00	04/01/2022	General Administration Project oversight and General Admin and Dispersion modeling		X X
6	408667		Lucas, Kyle Lucas, Kyle	2.00 2.00		Project oversight and General Admin and Dispersion modeling		x
7			Lucas, Kyle Lucas, Kyle	3.00 1.00		Project oversight and General Admin Project oversight and General Admin and Dispersion modeling	X	x
9	408667	2000	Lucas, Kyle	4.00	01/21/2022	Project oversight and General Admin and Dispersion modeling	x	ļ
10			Lucas, Kyle Lucas, Kyle	2.00 2.00	01/28/2022 01/28/2022	Project oversight and General Admin and Dispersion modeling Project oversight and General Admin	x	X
12	408667	2000	Lucas, Kyle	3.50	02/04/2022	Meetings   Comments Draft Permit (CCPP)   Response to GUP Questions	х	
13			Lucas, Kyle Lucas, Kyle	1.00 4.00	02/04/2022 02/11/2022	Meetings   Response to GUP Questions Meetings   Comments Draft Permit (CCPP)   Response to GUP Questions	х	X
15	408667	2000	Lucas, Kyle	2.00	02/11/2022	Meetings   Response to GUP Questions	x	X
16	408667 408667	2000 2000	Lucas, Kyle Lucas, Kyle	3.00 1.00		Meetings   Comments Draft Permit (CCPP)   Response to GUP Questions   Meetings   Response to GUP Questions	····^	x
18		2000	Lucas, Kyle	2.00	02/25/2022	Meetings   Comments Draft Permit (CCPP)   Response to GUP Questions Meetings   Response to GUP Questions	X	
20			Lucas, Kyle Lucas, Kyle	1.00 4.00	03/04/2022	Meetings   Comments Draft Permit (CCPP)   Response to GUP Questions	x	<u> </u>
21	408667 408667		Lucas, Kyle Lucas, Kyle	2.00 2.00	03/04/2022	Meetings   Response to GUP Questions   Meetings   Comments Draft Permit (CCPP)   Response to GUP Questions	x	X
23	408667	2000	Lucas, Kyle	1.00	03/11/2022	Meetings   Response to GUP Questions	<u> </u>	X
24			Lucas, Kyle Lucas, Kyle	1.00 1.00	03/18/2022	Meetings   Comments Draft Permit (CCPP)   Response to GUP Questions   Meetings   Response to GUP Questions	Х	×
26	408667	2000	Lucas, Kyle	3.00	03/25/2022	Meetings   Comments Draft Permit (CCPP)   Response to GUP Questions	x	
27 28	408667 408667		Lucas, Kyle Lucas, Kyle	1.00 3.00		Meetings   Response to GUP Questions Meetings   Comments Draft Permit (CCPP)   Response to GUP Questions	x	x
29	408667	2000	Lucas, Kyle	1.00	04/01/2022	Meetings   Response to GUP Questions		X X
30	408667	2000	Lucas, Kyle	1.00	04/08/2022	Additional requested support beyond Task 3's scope for Draft Application (Reserve)   Meetings   Response to GUP Questions		
24	408667	2000	Lucas, Kyle	5.00	04/15/2022	Additional requested support beyond Task 3's scope for Draft Application (Reserve)   Meetings   Response to GUP		X
31			Lucas, Kyle	3.00	04/15/2022	Questions Meetings   Response to GUP Questions	x	<u> </u>
22	408667		Lucas, Kyle	2.00	04/22/2022	Meetings   Response to GUP Questions   Additional requested support beyond Task 3's scope for Draft Application (Reserve)   Meetings   Response to GUP   Cluestions		х
34			Lucas, Kyle	1.00	04/22/2022	Questions Meetings   Response to GUP Questions Additional requested support beyond Task 3's scope for Draft Application (Reserve)   Meetings   Response to GUP	х	ļ <u>.</u>
35	408667	2000	Lucas, Kyle	5.50	04/29/2022	Additional requested support beyond Task 3's scope for Draft Application (Reserve)   Meetings   Response to GUP Questions		X
36		2000	Lucas, Kyle	2.00		Meetings   Response to GUP Questions   Additional requested support beyond Task 3's scope for Draft Application (Reserve)   Meetings   Response to GUP	Х	
37			Lucas, Kyle	1.00		Questions		
38	408667		Lucas, Kyle	1.00	05/06/2022	Meetings   Response to GUP Questions  Comments Draft Permit (CCPP)   Meetings   Response to GUP Questions  Additional requested support beyond Task 3's scope for Draft Application (Reserve)   Meetings   Response to GUP	X	
39	408667 408667		Lucas, Kyle Lucas, Kyle	7.00 4.00	05/13/2022 05/13/2022	Additional requested support beyond Task 3's scope for Draft Application (Reserve)   Meetings   Response to GUP	····^-	x
40	408667		Lucas, Kyle	2.00	05/20/2022	Questions Comments Draft Permit (CCPP)   Meetings   Response to GUP Questions Additional requested support beyond Task 3's scope for Draft Application (Reserve)   Meetings   Response to GUP	×	<del> </del>
44.1			Lucas, Kyle Lucas, Kyle	1.00	05/20/2022	Additional requested support beyond Task 3's scope for Draft Application (Reserve)   Meetings   Response to GUP	<u> </u>	х
42	408667	2000	Lucas, Kyle	1.00	01/21/2022	Questions Meetings and Response to GUP Questions	х	ł
44	408667	2000	Luecke, Genise	0.50	01/28/2022	Meetings and Response to GUP Questions	X	¥
45 46	408667 408667		Luecke, Genise Luecke, Genise	0.50 0.50		Meetings and Response to GUP Questions Meetings and Response to GUP Questions	х	<u> </u>
47 48	408667	2000	Luecke, Genise	0.50 1.00	02/04/2022	Meetings and Response to GUP Questions	ļ	Х
49	408667	2000	Luecke, Genise Luecke, Genise	1.00	02/18/2022	Meetings and Response to GUP Questions	x	<u> </u>
50 51	408667 408667		Luecke, Genise Luecke, Genise	1.00 1.00	03/04/2022 03/11/2022		X	ļ
52	408667	2000	Luecke, Genise	1.00	03/18/2022	Meetings   Comments Draft Permit (CCPP)   Response to GUP Questions	X	‡
53 54			Luecke, Genise Luecke, Genise	1.00 1.00		Meetings   Comments Draft Permit (CCPP)	X	<del> </del>
54			Luecke, Genise	1.50	04/15/2022	Additional requested support beyond Task 3's scope for Draft Application (Reserve)   Meetings   Response to GUP		Х
55 56	408667	2000	Luecke, Genise	0.50		Questions Meetings   Response to GUP Questions	x	İ
57	408667	2000	Luecke, Genise	3.00	03/18/2022	Meetings   Response to GUP Questions	¥	X
58 59	408667 408667		Luecke, Genise Rinkol, Michael	5.00 8.00	03/25/2022	Meetings   Comments Draft Permit (CCPP)   Response to GUP Questions	^	x
60 61	408667	2000	Rinkol, Michael	3.00	03/25/2022	Meetings   Comments Draft Permit (CCPP) Meetings   Comments Draft Permit (CCPP)   Response to GUP Questions	x x	
61			Rinkol, Michael Rinkol, Michael	9.00 25.00	04/15/2022	Additional requested support beyond Task 3's scope for Draft Application (Reserve)   Meetings   Response to GUP	† <b>^</b>	х
62 63	408667	2000	Rinkol, Michael	5.00	04/15/2022	Questions   Meetings   Response to GUP Questions   Additional requested support beyond Task 3's scope for Draft Application (Reserve)   Meetings   Response to GUP	x	<u> </u>
55			Rinkol, Michael	28.00	04/22/2022	Additional requested support beyond Task 3's scope for Draft Application (Reserve)   Meetings   Response to GUP	1	Х
64 65	408667	2000	Rinkol, Michael	5.00	04/22/2022	Questions Meetings   Response to GUP Questions Additional requested support beyond Task 3's scope for Draft Application (Reserve)   Meetings   Response to GUP	x	<u> </u>
60	408667		Rinkol, Michael	25.00	04/29/2022			x
66			Rinkol, Michael	3.00	04/29/2022	Questions	x	ļ
68	408667		Rinkol, Michael	28.00	05/06/2022	Additional requested support beyond Task 3's scope for Draft Application (Reserve)   Meetings   Response to GUP		Х
69	408667		Rinkol, Michael	6.00	05/06/2022	Questions Meetings   Response to GUP Questions Additional requested support beyond Task 3's scope for Draft Application (Reserve)   Meetings  Response to GUP	х	<u> </u>
70	408667	2000	Rinkol, Michael	13.00		Questions		X
71			Rinkol, Michael	13.00	05/13/2022	Comments Draft Permit (CCPP)   Meetings   Response to GUP Questions   Additional requested support beyond Task 3's scope for Draft Application (Reserve)   Meetings   Response to GUP	X	x
72	408667	2000	Rinkol, Michael	11.00			<u> </u>	X
			Rinkol, Michael	11.00	05/20/2022	Questions [Comments Draft Permit (CCPP)] Meetings [Response to GUP Questions] [Comments Draft Permit (CCPP)] Meetings [Response to GUP Questions] [Supporting CIS work for AERMET as part of the pir dispersion modeling DG and CCPR (Task 3h)]	X	¥
	408667 408667		Rinkol, Michael Kearn, Keenan	9.00 2.00	01/14/2022	Supporting GIS work for AERMET as part of the air dispersion modeling DG and CCPP (Task 3b) Supporting weekly project and strategy and document review with GUP on CCPP and DG		X
			Lucas, Kyle	2.00	02/11/2022	Meetings and Response to GUP Questions		X
78	408667	2010	Lucas, Kyle Lucas, Kyle	1.00 2.00	03/04/2022	Meetings and Response to GUP Questions Meetings and Response to GUP Questions		x
79	408667	2010	Lucas, Kyle Lucas, Kyle	2.00 1.00	03/04/2022 03/18/2022	Meetings and Response to GUP Questions Lender Questions (CCPP), Responses to GUP Questions, General project oversight	X X	ļ
81	408667	2010	Lucas, Kyle	2.00	04/15/2022	Lender Questions (CCPP), General project oversight	x	<b></b>
			Lucas, Kyle Lucas, Kyle	1.00 1.00		Lender Questions (CCPP), General project oversight Lender Questions (CCPP), General project oversight	X	<del> </del>
84	408667	2010	Lucas, Kyle	2.50	05/06/2022	Lender Questions (CCPP), General project oversight	X	ļ
85 86	408667 408667	2010 2010	Lucas, Kyle Lucas, Kyle	3.00 3.00		Lender Questions (CCPP), General project oversight  Lender Questions (CCPP), General project oversight	X	<del> </del>
			Lucas, Kyle	1.00	01/14/2022	Lender Questions (CCPP), General project oversight  Additional requested support beyond Task 3's scope for Dispersion Modeling (Reserve)   Response to GUP Questions    Meetings		х

Hours 408667 jan feb mar apr may 20 2022 for Task 7 220715.xlsx

	A	В	С	D	Е	F	G	н
1	Project	Task ID	Name	Hours	Trans Week End Date	Comments for activities	CCPP	Reserve Facility
88	408667	2010	Luecke, Genise	2.50	01/21/2022	Additional requested support beyond Task 3's scope for Dispersion Modeling (Reserve)   Response to GUP Questions		x
89	408667	2010	Luecke, Genise	1.00	01/21/2022	Response to GUP Questions   Meetings Additional requested support beyond Task 3's scope for Dispersion Modeling (Reserve)   Response to GUP Questions	X	<u> </u>
90	408667	2010	Luecke, Genise	1.50		:Meetings		×
91	408667	2010	Luecke, Genise	0.50	01/28/2022	Response to GUP Questions   Meetings	X	Ļ
92	408667	2010	Luecke, Genise	1.00		Meetings   Comments Drait Permit (CCPP)   Response to GOP Questions	X	ļ
93 94	408667 408667	2010 2010	Luecke, Genise	1.00 1.00		Meetings   Response to GUP Questions   Meetings   Comments Draft Permit (CCPP)   Response to GUP Questions	÷	<u> </u>
95	408667		Luecke, Genise Luecke, Genise	4.00		Meetings   Comments Draft Permit (CCPP)   Response to GUP Questions		ļ
95	408667	2010	Luecke, Genise	1.25		Meetings   Continents branchesinit (CCPP)   Response to GCP (destions   Meetings   Response to GUP Questions	<del></del>	X
97	408667		Luecke, Genise	1.00		Meetings   Comments Draft Permit (CCPP)	х	†
98	408667	2010	Luecke, Genise	0.50		Response to GUP Questions	1	X
99	408667	2010	Luecke, Genise	2.00		Lender Questions (CCPP) and Responses to GUP Questinos	X X X	
100	408667	2010	Luecke, Genise	2.00	04/01/2022	Lender Questions (CCPP)	X	<u> </u>
101	408667	2010	Luecke, Genise	2.00		Lender Questions (CCPP)	, X	Ļ
102	408667	2010	Luecke, Genise	3.00		Lender Questions (CCPP)	×	<del></del>
103	408667	2010	Luecke, Genise	28.00		Additional requested support beyond Task 3's scope for Dispersion Modeling (Reserve)   Response to GoP Questions     Meetings	ļ	
104	408667 408667	2010	Luecke, Genise	6.00	01/07/2022	Meetings	^	<del></del>
105	408667	2010 2010	Rinkol, Michael Rinkol, Michael	-10.00 30.00		Timesheet Error Additional requested support beyond Task 3's scope for Dispersion Modeling (Reserve)   Response to GUP Questions		x
107	408667	2010	Rinkol, Michael	4.00	01/14/2022	Meetings	×	<del>†</del>
107	408667	2010	Rinkol, Michael	12.00	01/21/2022	Meetings   Additional requested support beyond Task 3's scope for Dispersion Modeling (Reserve)   Response to GUP Questions   Meetings   Meetings		x
109	408667	2010	Rinkol, Michael	4.00	01/21/2022	Meetings	×	÷
110	408667	2010	Rinkol, Michael	19.00	01/28/2022	Meetings   Additional requested support beyond Task 3's scope for Dispersion Modeling (Reserve)   Response to GUP Questions     Meetings		х
111	408667	2010	Rinkol, Michael	4.00		Meetings	X	1
112	408667		Rinkol, Michael	3.00		Meetings   Comments Draft Permit (CCPP)   Response to GUP Questions	X	
113	408667	2010	Rinkol, Michael	1.00	02/04/2022	Meetings   Response to GUP Questions		X
114	408667		Rinkol, Michael	9.00		Meetings   Comments Draft Permit (CCPP)   Response to GUP Questions	х	<u> </u>
115	408667	2010	Rinkol, Michael	1.00		Meetings   Response to GUP Questions	х	∔ <b>X</b>
116 117	408667 408667	2010	Rinkol, Michael Rinkol, Michael	5.00 1.00		Meetings   Comments Draft Permit (CCPP)   Response to GUP Questions  Meetings   Response to GUP Questions		
118	408667	2010	Rinkol, Michael	14.00		Meetings   Comments Draft Permit (CCPP)   Response to GUP Questions	x	†
	408667	2010	Rinkol, Michael	2.00		Meetings   Response to GUP Questions	1	X
120	408667	2010	Rinkol, Michael	24.00		Meetings   Comments Draft Permit (CCPP)   Response to GUP Questions	X	
121	408667		Rinkol, Michael	6.00		Meetings   Response to GUP Questions   Meetings   Comments Draft Permit (CCPP)   Response to GUP Questions	1	X
122	408667	2010	Rinkol, Michael	20.00		Meetings   Comments Draft Permit (CCPP)   Response to GUP Questions	, x	ļ
123			Rinkol, Michael	5.00		Meetings   Response to GUP Questions   Additional requested support beyond Task 3's scope for Dispersion Modeling (Reserve)   Meetings	. <del> </del>	<del>-</del>
124	408667 408667	2010 2010	Rinkol, Michael Rinkol, Michael	10.00 7.00		Additional requested support beyond Task 3's scope for Dispersion Modeling (Reserve)   Meetings   Meetings   Comments Draft Permit (CCPP)	x	÷
120	408667		Rinkol, Michael	-8.00		Timesheet Error	1	†
127	408667	}	Rinkol, Michael	12.00		Additional requested support beyond Task 3's scope for Dispersion Modeling (Reserve)   Meetings   Response to GUP Questions		x
	408667	2010	Rinkol, Michael	10.00	03/25/2022	Meetings   Comments Draft Permit (CCPP)   Response to GUP Questions	X	<u> </u>
129	408667	2010	Rinkol, Michael	-11.00	03/25/2022	:Timesheet Error		1
130	408667	2010	Rinkol, Michael	28.00		Additional requested support beyond Task 3's scope for Dispersion Modeling (Reserve)   Meetings	x	X
131	408667	2010	Rinkol, Michael	5.00		Meetings	x	ļ
132	408667 408667	2010	Rinkol, Michael Rinkol, Michael	-9.00	04/01/2022 04/08/2022	Timesheet Error	* x	<del> </del>
133	408667	2010 2010	Rinkol, Michael	25.00 9.00		Comments Draft Permit (CCPP)   Meetings   Meetings	·	X
135	408667		Rinkol, Michael	5.00		Lender Questions (CCPP)	x	†
136	408667		Rinkol, Michael	4.00		Lender Questions (CCPP)	×	
137	408667		Rinkol, Michael	1.00	04/29/2022	Lender Questions (CCPP)	X	<u> </u>
138	408667		Rinkol, Michael	1.00		Lender Questions (CCPP)	X X X	ļ
139	408667		Rinkol, Michael	5.00		:Lender Questions (CCPP)	X	<u> </u>
140	408667	2010	Szymanski, Jeff	2.00		Supplement ESIA sound monitoring CCHP	x	ļ
141	408667	2010	Timpe, Doug	8.00 2.00	01/14/2022	Additional requested support beyond Task 3's scope for Dispersion Modeling (Reserve)   Response to GUP Questions ESIA for the reserve facility	·	X
142	408667 408667	2010	Williams, Samuel Williams, Samuel	5.00		Supplemental for the CCHP	× ×	<del> </del> ^
144	700000		. *************************************		H111412022	i	1	<u> </u>
145	ļ	ļ	Total	663.75.			ļ	ļ
146		:	:			:	:	<u>:</u>

Hours 408667 jan feb mar apr may 20 2022 for Task 7 220715.xisx 15

#### Invoice #8



PLEASE REMIT TO:
BLACK & VEATCH INTERNATIONAL
P.O. BOX 505618
ST LOUIS, MO 63150-5618
FED ID: 440662969
SERVICE TAX NO:
COMPANY REG NO:
BILL TO:
ACCOUNTS PAYABLE
GUAM UKUDU POWER LLC
655 SOUTH MARINE CORPS DRIVE
UNIT 102

**TAMUNING GU GUAM 96913** 

# **INVOICE**

#### **ELECTRONIC FUNDS TRANSFER TO:**

8670913175

071000039

026009593

BOFAUS3N - Domestic

11401 LAMAR AVE

BOFAUS6S - International

BLACK & VEATCH INTERNATIONAL CO

OVERLAND PARK KS 66211-1598

Account number: Active ACH Blocks/Filters on file Routing number ACH/EFT Routing number DOM. WIRES SWIFT Code INTL WIRES

Account Name: Account Address: CLIENT REF 40
CUSTOMER PO NUMBER EX
B&V PROJECT NO 40
PROJECT NAME DI
B&V CONTACT LL
TELEPHONE +1

INVOICE NO

INVOICE DATE

408667.1000 EXHIBIT A 408667 Diesel Generator Permitting -LUCAS, KYLE J

12-Aug-2022

LUCAS, KYLE J +19134589062 216976

BILLED THRU 5-Aug-2022
PAYMENT DUE 11-Sep-22
PAYMENT TERMS NET 30
INVOICE CURRENCY USD
INVOICE AMOUNT 103,413.00

Reserve Facility Portion is marked in Red

#### Invoice #9



# **INVOICE**

PLEASE REMIT TO:
BLACK & VEATCH INTERNATIONAL CO.
P.O. BOX 505618
ST. LOUIS MO 63150-5618
FED ID: 440662969
SERVICE TAX NO:
COMPANY REG NO:
BILL TO:
ACCOUNTS PAYABLE
GUAM UKUDU POWER LLC
655 SOUTH MARINE CORPS DRIVE
UNIT 102
TAMUNING GU GUAM 96913

ELECTRONIC FUNDS TRANSFER TO:
BLACK & VEATCH INTERNATIONAL
ACCOUNT NUMBER: 8670913175
BANK OF AMERICA, N.A.
ABA NUMBER: ACH 071000039, Wire 026009593
S.W.I.F.T. NO.: Domestic BOFAUS3N, Intl BOFAUS6S
\*\*\*PLEASE INCLUDE INVOICE NUMBER\*\*\*
ORG ID 117

CLIENT REF 408667.1000
CUSTOMER PO NUMBER EXHIBIT A
B&V PROJECT NO 408667
PROJECT NAME Diesel Generator Permitting B&V CONTACT LUCAS, KYLE J
TELEPHONE +19134589062
INVOICE NO 217057

10-Nov-2022

 BILLED THRU
 2-Sep-2022

 PAYMENT DUE
 9-Dec-2022

 PAYMENT TERMS
 30 NET

 INVOICE CURRENCY
 USD

 INVOICE AMOUNT
 69,612.00

INVOICE DATE

DESCRIPTION	N			HOURS BILL RATE	LABOR	EXPENSE	TOTAL
3100BVI 3100BVI 3100BVI 3100BVI 3100BVI 3100BVI		ENS-130 PMT-002 ENS-132 FIN-003 ENS-131 ENS-132	SERVICES CONSUL PROJECT MANAGER SERVICES CONSUL PROJECT ACCOUNT SERVICES CONSUL SERVICES CONSUL	35.50 [17.75] 145.00 76.00 [37.5] 254.00 60.00 [19.5] 207.00 2.00 [1.0] 90.00 48.50 [24.25] 193.00 116.00 [85.5] 200.00	5,147.50 19,304.00 12,420.00 180.00 9,360.50 23,200.00		5,147.50 19,304.00 12,420.00 180.00 9,360.50 23,200.00
SUBTOTAL				338.00	69,612.00		69,612.00
TOTAL				338.00	69,612.00		69,612.00

TOTAL DUE (USD)		69,612.00

Reserve Facility Portion is marked in Red

	1			Guam UKUDU Power, LLC		
	Decinet	400007		- Guain Group 1 Gwer, Lee	ļ	
	Project:	408667			<u> </u>	
	Date:	12/28/2022			<u>.</u>	
	<u>.</u>					
	:	1		† :	:	
					d	Poconie
	Employee	Date	Hours	Description	CCPP Facility	Reserve
	Employee	. Date	nouis			Facility
	1	_,_,_		begin drafting E266, subsequently incorporated into the CHA as a stand-alone section		
1	John C. Richter	7/6/2022	0.5	in report, email from GUP on 7/1/2022 requesting this activity	X	
				begin drafting E266, subsequently incorporated into the CHA as a stand-alone section		
2	John C. Richter	7/6/2022	0.5	in report, email from GUP on 7/1/2022 requesting this activity		Х
3	John C. Richter	7/8/2022	4.5	working on BAP	Х	
4	John C. Richter	7/8/2022	4.5	working on BAP		X
: 5	John C. Richter	7/13/2022		working on BAP	X	
			3		<del> </del>	v
<u>.</u>	John C. Richter	7/13/2022		working on BAP	<b></b>	^
	John C. Richter	7/14/2022	4	working on BAP	X	
3	John C. Richter	7/14/2022	4	working on BAP	<u> </u>	Х
)	John C. Richter	7/15/2022	4 2	working on BAP	X	
0	John C. Richter	7/15/2022	2	working on BAP		Х
 1	John C. Richter	7/18/2022	2.5	working on BAP	X	
<del></del> 2	John C. Richter	7/18/2022	2.5	working on BAP		Х
	4			·;····································	· · · · · ·	······^
3	John C. Richter	7/19/2022	2.5	working on BAP	^	
4	John C. Richter	7/19/2022	2.5	working on BAP		Х
5	John C. Richter	7/20/2022	2.5	working on BAP	X	
6	John C. Richter	7/20/2022	2.5	working on BAP	<u> </u>	Х
7	John C. Richter	7/21/2022	0.5	working on BAP	Х	
 8	John C. Richter	7/21/2022	0.5	working on BAP	:	Х
 9	John C. Richter	7/22/2022		working on BAP	Х	·······
	. 4		1	·	ļ	v
0	John C. Richter	7/22/2022	1	working on BAP	ļ	
1	John C. Richter	7/25/2022	0.5	working on BAP	, X	
2	John C. Richter	7/25/2022	0.5	working on BAP		Х
3	John C. Richter	8/9/2022	0.75	internal timesheet corrections to updated B&V charge number 408667.3100	X	
4	John C. Richter	8/9/2022	0.75	internal timesheet corrections to updated B&V charge number 408667.3100		Х
5	John England	7/1/2022	1	Project Kick-off meeting for invasive species write-up.	Х	
6	John England	7/1/2022	1	Project Kick-off meeting for invasive species write-up.		Х
•••••						
<u>7</u>	John England	7/5/2022	1.5	Invasive species write-up update. Updated autic species vectors	X	
8	John England	7/5/2022	1.5	Invasive species write-up update. Updated autic species vectors	<u>.</u>	X
9	John England	7/6/2022	1.25	Invasive species write-up update. Updated autic species vectors	, X	
0	John England	7/6/2022	1.25	Invasive species write-up update. Updated autic species vectors		Х
				Update and modification to Invasive species write up update, Update and		
				modification to invasive species management plan. Updated Air and Ground species		
1	John England	7/7/2022	1.25	vectors	X	
				Update and modification to Invasive species write up update, Update and		
				modification to invasive species management plan. Updated Air and Ground species		
2	John England	7/7/2022	1.25	·		v
2	John England			vectors		Х
3	John England	7/8/2022	1.25	Progress meeting and check in with D Miller for Invasive speices writeup	Х	
4	John England	7/8/2022	1.25	Progress meeting and check in with D Miller for Invasive speices writeup	ļ	Х
				Update and modification to Invasive species write up update, Update and		
				modification to invasive species management plan. Added aquatic invasive species		
5	John England	7/12/2022	1.5	section.	х	
				Update and modification to Invasive species write up update, Update and		
				modification to invasive species management plan. Added aquatic invasive species		
6	John England	7/12/2022	1.5	section.		¥
·		111212022	1.5		ļ	······^
				Update and modification to Invasive species write-up update, Update and		
_		_,,_,		modification to invasive species management plan. Added aquatic invasive species		
7	John England	7/13/2022	1.5	section. Added species of high concern.	į X	
				Update and modification to Invasive species write-up update, Update and		
				modification to invasive species management plan. Added aquatic invasive species		
8	John England	7/13/2022	1.5	section. Added species of high concern.	İ	Х
	1			Update and modification to Invasive species write-up update, Update and		
	:			modification to invasive species management plan. Added aquatic invasive species		
9	John England	7/14/2022	1.25	section. Added species of high concern.	х	
	i cigianu	1117/2022	1.43		^	
				Update and modification to Invasive species write-up update, Update and		
				modification to invasive species management plan. Added aquatic invasive species		
0	John England	7/14/2022	1.25	section. Added species of high concern.		Х
				Update and modification to Invasive species write up update, Update and		
				modification to invasive species management plan. Added aquatic invasive species		
				section. Added control methods. Added impacts related to project if species are		
1	John England	7/15/2022	1 25			
<b></b>	John England	7/15/2022	1.25	spread	X	
				Update and modification to Invasive species write up update, Update and		
				modification to invasive species management plan. Added aquatic invasive species		
				section. Added control methods. Added impacts related to project if species are		
2	John England	7/15/2022	1.25	spread		Х

	Employee	Date	Hours	Description	CCPP Facility	Reserve Facility
				Update and modification to Invasive species write up update, Update and	1	i ucinty.
				modification to invasive species management plan. Added aquatic invasive species		
43	John England	7/18/2022	1.5	section. And impacts to porject.	x	
				Update and modification to Invasive species write up update, Update and	†	
				modification to invasive species management plan. Added aquatic invasive species		
14	John England	7/18/2022	1.5	section. And impacts to porject.		х
::	; John England	7/10/2022	i	Update and modification to Invasive species write up update, Update and	+	
45	tales Facilities	7/40/2022	0.5	modification to invasive species management plan. Minor edits and formatting	,	
45	John England	7/19/2022	0.5	changes. Made mnior edits after D. Miller QC	X	
				Update and modification to Invasive species write up update, Update and	1 1	
				modification to invasive species management plan. Minor edits and formatting		
46	John England	7/19/2022	0.5	changes. Made mnior edits after D. Miller QC	<u> </u>	X
				Update and modification to Invasive species write up update, Update and		
				modification to invasive species management plan. Minor edits and formatting		
47	John England	7/20/2022	1	changes. Made mnior edits after D. Miller QC	х	
				Update and modification to Invasive species write up update, Update and		
				modification to invasive species management plan. Minor edits and formatting		
48	John England	7/20/2022	1	changes. Made mnior edits after D. Miller QC		Х
	:	7,20,2022	ļ	Update and modification to Invasive species write up update, Update and	· <del>†</del>	
		7/04/0000		modification to invasive species management plan. Minor edits and formatting		
<del>19</del>	John England	7/21/2022	1.5	changes.	.ix	
				Update and modification to Invasive species write up update, Update and		
				modification to invasive species management plan. Minor edits and formatting		
50	John England	7/21/2022	1.5	changes.	<u> </u>	Х
				Update and modification to Invasive species write up update, Update and	T	
				modification to invasive species management plan. Minor edits and formatting		
51	John England	7/22/2022	1.5	changes.	x	
				Update and modification to Invasive species write up update, Update and	††	
		7/22/2222		modification to invasive species management plan. Minor edits and formatting		.,
52	John England	7/22/2022	1.5	changes.		X
53	Stephanie Parsons	5/25/2022	1	General accounting and invoicing	<u> </u>	
54	Stephanie Parsons	5/25/2022	1	General accounting and invoicing	<u> </u>	Х
55	Michael Rinkol	5/20/2022	4.0	Update to NOX SU/SD Modeling forCCCT/Review of final Permit for CCCT	X	
6	Michael Rinkol	5/25/2022	8.0	Update to NOX SU/SD Modeling forCCCT/Review of final Permit for CCCT	X	
57	Michael Rinkol	5/26/2022	6.0	Update to NOX SU/SD Modeling forCCCT/Review of final Permit for CCCT	Х	
	Michael Rinkol			Update to NOX SU/SD Modeling for CCCT/Review of final Permit for CCCT		
8	. <b>.</b>	5/27/2022	3.0		X	
59	Michael Rinkol	5/31/2022	6.0	Update to NOX SU/SD Modeling forCCCT/Review of final Permit for CCCT	X	
			2.0			
60	Michael Rinkol	6/5/2022	<u> </u>	Emission Calculations (Diesel Reserve) / Application Preparation (Diesel Reserve)	<u> </u>	Х
			2.0			
61	Michael Rinkol	6/6/2022		Emission Calculations (Diesel Reserve) / Application Preparation (Diesel Reserve)		Х
62	Michael Rinkol	6/12/2022	1.5	Respond to Questions in Email (CCCT)	X	
53	Michael Rinkol	6/12/2022	1.5	Respond to Questions in Email (CCCT)	1	Х
 54	Michael Rinkol	6/14/2022	0.5	Weekly Meeting (CCCT/Diesel Reserve)	X	
	Michael Rinkol			Weekly Meeting (CCCT/Diesel Reserve)	++	v
55	iviichael Kirikoi	6/14/2022	0.5	; weekly Meeting (CCC1/Dieser Reserve)		
			1.0		1 1	
56	Michael Rinkol	6/21/2022		Internal Discussion (CCCT/Diesel Reserve) / Weekly Meeting (CCCT/Diesel Reserve)	X	
			1.0			
57	Michael Rinkol	6/21/2022	<u> </u>	Internal Discussion (CCCT/Diesel Reserve) / Weekly Meeting (CCCT/Diesel Reserve)	<u>i</u>	Х
	:		2.0		T	
58	Michael Rinkol	6/23/2022		Emission Calculations (Diesel Reserve) / Application Preparation (Diesel Reserve)		х
·		-,,	4.0	; ppiloton (picot licative)	·†	
59	Michael Rinkol	6/24/2022	4.0	Emission Calculations (Diesel Reserve) / Application Preparation (Diesel Reserve)	1	v
• • • • •			·		·}	X
70	Michael Rinkol	6/28/2022	0.5	Weekly Meeting (CCCT/Diesel Reserve)	X	
1	Michael Rinkol	6/28/2022	0.5	Weekly Meeting (CCCT/Diesel Reserve)	.įl	X
			5.0	Emission Calculations (Diesel Reserve) / Application Preparation (Diesel Reserve) /		
72	Michael Rinkol	6/30/2022		Respond to Questions in Email (Diesel Reserve)		Х
			10.0		1	
73	Michael Rinkol	7/5/2022		Emission Calculations (Diesel Reserve) / Application Preparation (Diesel Reserve)		Х
		, -,	3.0		†	
	Michael Pinkol	7/6/2022	3.0	Emission Calculations (Diesel Reserve) / Application Preparation (Diesel Reserve)	1	~
7/1	Michael Rinkol	7/6/2022		Emission Calculations (Dieser Neserve) / Application Preparation (Dieser Reserve)	· <u></u>	X
74	:	<b>-</b> /- / ·	9.0			
	Table 1 and 1 and 1	7/7/2022	<b></b>	Emission Calculations (Diesel Reserve) / Application Preparation (Diesel Reserve)		Х
	Michael Rinkol		2.0			
	Michael Rinkol		. 2.0	Emission Calculations (Diesel Reserve) / Application Preparation (Diesel Reserve)		Х
75	Michael Rinkol Michael Rinkol	7/8/2022	2.0			
75		7/8/2022		Internal Discussion (Diesel Reserve) / Emission Calculations (Diesel Reserve) /	1	
75  76	Michael Rinkol		1.0	Internal Discussion (Diesel Reserve) / Emission Calculations (Diesel Reserve) /		v
74 75 76 77		7/8/2022 7/12/2022	1.0	Application Preparation (Diesel Reserve)		Х
75 76 77	Michael Rinkol Michael Rinkol	7/12/2022		Application Preparation (Diesel Reserve) Internal Discussion (Diesel Reserve) / Emission Calculations (Diesel Reserve) /		
75 76 77	Michael Rinkol Michael Rinkol Michael Rinkol	7/12/2022 7/12/2022	1.0 3.0	Application Preparation (Diesel Reserve) Internal Discussion (Diesel Reserve) / Emission Calculations (Diesel Reserve) / Application Preparation (Diesel Reserve)		х
75 76	Michael Rinkol Michael Rinkol	7/12/2022	1.0	Application Preparation (Diesel Reserve) Internal Discussion (Diesel Reserve) / Emission Calculations (Diesel Reserve) / Application Preparation (Diesel Reserve) Internal Discussion (Diesel Reserve)		х
75 76 77	Michael Rinkol Michael Rinkol Michael Rinkol	7/12/2022 7/12/2022	1.0 3.0 8.0	Application Preparation (Diesel Reserve) Internal Discussion (Diesel Reserve) / Emission Calculations (Diesel Reserve) / Application Preparation (Diesel Reserve)		X X
75 76 77 78	Michael Rinkol  Michael Rinkol  Michael Rinkol  Michael Rinkol  Michael Rinkol	7/12/2022 7/12/2022 7/22/2022 7/25/2022	1.0 3.0 8.0 2.0	Application Preparation (Diesel Reserve) Internal Discussion (Diesel Reserve) / Emission Calculations (Diesel Reserve) / Application Preparation (Diesel Reserve) Internal Discussion (Diesel Reserve) Internal Discussion (Diesel Reserve) / Call w/GUP		X X X
7 7 7 7 8	Michael Rinkol Michael Rinkol Michael Rinkol Michael Rinkol	7/12/2022 7/12/2022 7/22/2022	1.0 3.0 8.0 2.0 2.0	Application Preparation (Diesel Reserve) Internal Discussion (Diesel Reserve) / Emission Calculations (Diesel Reserve) / Application Preparation (Diesel Reserve) Internal Discussion (Diesel Reserve)		X X
5 6 7 8 9	Michael Rinkol  Michael Rinkol  Michael Rinkol  Michael Rinkol  Michael Rinkol	7/12/2022 7/12/2022 7/22/2022 7/25/2022	1.0 3.0 8.0 2.0	Application Preparation (Diesel Reserve) Internal Discussion (Diesel Reserve) / Emission Calculations (Diesel Reserve) / Application Preparation (Diesel Reserve) Internal Discussion (Diesel Reserve) Internal Discussion (Diesel Reserve) / Call w/GUP		X X X

	Employee	Date	Hours	Description	CCPP Facility	Reserve Facility
84	Michael Rinkol	8/9/2022	2.0	Attending meetings (air permitting and weekly project)		X
85	Michael Rinkol	8/10/2022	7.0	Emission Calculations (Diesel Reserve)	<u>j</u> j	X
86	Michael Rinkol	8/12/2022	4.0	Emission Calculations (Diesel Reserve)	<u>[</u>	X
87	Michael Rinkol	8/15/2022	2.0	Emission Calculations (Diesel Reserve)	<u> </u>	X
88	Michael Rinkol	8/18/2022	1.0	Attending meetings (air permitting and weekly project)		Х
89	Michael Rinkol	8/23/2022	1.0	Attending meetings (air permitting and weekly project)		X
90	Michael Rinkol	8/30/2022	1.0	Attending meetings (air permitting and weekly project)		Х
91	Dusty Miller	5/19/2022	2.5	Internal team coordination/help sort out past contract tasks	X	
92	Dusty Miller	5/19/2022	2.5	Internal team coordination/help sort out past contract tasks	†	Y
	Dusty Miller	5/23/2022	0.5	Help sort out past contract tasks	<del>†</del>	
93	Dusty Miller				ļ	
94	. 4	5/24/2022	0.5	Help sort out past contract tasks	ļ	X
95	Dusty Miller	6/13/2022	0.5	Help sort out past contract tasks	×	
96	Dusty Miller	6/13/2022	0.5	Help sort out past contract tasks	ļ	X
97	Dusty Miller	6/17/2022	0.5	Help sort out past contract tasks	X	
98	Dusty Miller	6/17/2022	0.5	Help sort out past contract tasks	į	X
99	Dusty Miller	6/20/2022	1	Call with Mr. Son	<u> </u>	Х
100	Dusty Miller	6/21/2022	0.5	Internal team coordination	Х	
101	Dusty Miller	6/21/2022	0.5	Internal team coordination		Х
	Dusty Miller	6/28/2022	1.5	Internal team coordination, CHA and other items call with Mr. Son, post-call coordination and emails	х	
				Internal team coordination, CHA and other items call with Mr. Son, post-call		X
103	Dusty Miller	6/28/2022	1.5	coordination and emails  Look for monitoring plan information for proposal to do construction monitoring	ļ	
104	Dusty Miller	6/29/2022	1		х	
105	Dusty Miller	6/29/2022	1	monthly and biannually Look for monitoring plan information for proposal to do construction monitoring monthly and biannually		Х
	Dusty Miller	6/30/2022	1	Preparation for coordination with internal team to work on monitoring proposal, meeting with internal team (2 of these hours go toward 7/8 week)	х	
	Dusty Miller	6/30/2022	1	Preparation for coordination with internal team to work on monitoring proposal, meeting with internal team (2 of these hours go toward 7/8 week)		Х
	Dusty Miller	7/4/2022		Internal team coordination	ł	
108	. 4		0.5		<u> </u>	
109	Dusty Miller	7/4/2022	0.5	Internal team coordination	ļ	X
	Dusty Miller	7/7/2022	1.25	Look again for suitable traffic count information	X	
111	Dusty Miller	7/7/2022	1.25	Look again for suitable traffic count information	<u> </u>	X
112	Dusty Miller	7/8/2022	1	Internal team coordination	į	Х
113	Dusty Miller	7/11/2022	0.75	Internal team monitoring proposal work coordination	Х	
114	Dusty Miller	7/11/2022	0.75	Internal team monitoring proposal work coordination		Х
115	Dusty Miller	7/12/2022	0.5	Internal team monitoring proposal work coordination	Х	
116	Dusty Miller	7/12/2022	0.5	Internal team monitoring proposal work coordination	1	X
117	Dusty Miller	7/19/2022	1	Assistance sorting out past contract/billing info	Х	
118	Dusty Miller	7/19/2022	1	Assistance sorting out past contract/billing info	†	x
119	Dusty Miller	7/20/2022	0.5	CHA, invasive species items coordination	†v	
				••;••••••••••••••••••••••••••••••••••••	<del> </del>	
120	Dusty Miller	7/20/2022	0.5	CHA, invasive species items coordination	ļļ	
121	Dusty Miller	7/21/2022	2	CHA/BAP review final report, internal team coordination	X	
122	Dusty Miller	7/21/2022	2	CHA/BAP review final report, internal team coordination  Reserve Facility traffic and invasive species writeup reviews and additions (4 of these	Х	X
123	Dusty Miller	7/22/2022	3.5	hours go toward 7/29 week total)	^	
124	Dusty Miller	7/23/2022	5	ESAP items, Reserve Facility ESIA items	Х	
125	Dusty Miller	7/24/2022	5	ESAP items, Reserve Facility ESIA items	Х	
	Dusty Miller	7/25/2022	4	ESAP items, Reserve Facility ESIA items	X	
127	Dusty Miller	7/26/2022	4.5	ESAP items, Reserve Facility ESIA items	X	
	Dusty Miller	7/27/2022	2	ESAP items, Reserve Facility ESIA items finish		
128 129	Dusty Miller	8/10/2022	1.25	Help determining correct invoice charges for TG tasks	X	
	. 4				X	
130	Dusty Miller	8/10/2022	1.25	Help determining correct invoice charges for TG tasks	ļ	X
	Dusty Miller	8/19/2022 8/19/2022	0.75 0.75	Timesheet changes to move to different project phase	X	
132	Dusty Miller			Timesheet changes to move to different project phase	ļl	X
133	Dusty Miller	8/22/2022	0.5	Timesheet changes to move to different project phase	X	
134	Dusty Miller	8/22/2022	0.5	Timesheet changes to move to different project phase	<u>.</u>	X
135	Kyle Lucas	5/24/2022	3	Update to NOX SU/SD Modeling for CCCT/Review of final Permit for CCCT, GPA weekly permitting call, Amendment 3 disussions, general project management Status meeting about potential mitigation activities to satisfy net-gain requirement	Х	
136	Kyle Lucas	5/25/2022	2	suggested by AECOMM, Accounting meeting	Х	
137	Kyle Lucas	5/25/2022	2	Status meeting about potential mitigation activities to satisfy net-gain requirement suggested by AECOMM, Accounting meeting		Х
				Project Management Activities	·····	
138	Kyle Lucas	5/26/2022	2		·····^	
139	Kyle Lucas	5/26/2022	2	Project Management Activities  GUP Questions/repsonses call, Update to NOX SU/SD Modeling forCCCT/Review of	Х	Х
140	Kyle Lucas	5/31/2022	2	final Permit for CCCT Meeting on ARC, Env. GUP, and B&V team status about potential mitigation activities		
141	Kyle Lucas	6/8/2022	3.5	to satisfy net-gain requirement suggested by AECOMM  Meeting on ARC, Env. GUP, and B&V team status about potential mitigation activities	Х	
	Kyle Lucas	6/8/2022	3.5	to satisfy net-gain requirement suggested by AECOMM		Х
143	Kyle Lucas	6/14/2022	0.5	Weekly Meeting (CCCT/Diesel Reserve), GPA permitting and status call	X	
	Kyle Lucas	6/14/2022	0.5	Weekly Meeting (CCCT/Diesel Reserve), GPA permitting and status call		X

	Employee	Date	Hours	Description	CCPP Facility	Reserve Facility
145	Kyle Lucas	6/17/2022	1	Status meeting about potential mitigation activities to satisfy net-gain requirement suggested by AECOMM	х	
	i kyle Edeas			Status meeting about potential mitigation activities to satisfy net-gain requirement		
146	Kyle Lucas	6/17/2022	1	suggested by AECOMM		X
			2	Call with GPA, follow-up activities		v
147	Kyle Lucas	6/20/2022	<u>.</u>	Call with GPA, follow-up activities	}	
440	In the Lange	6/24/2022		lateral Disease (CCCT/Diseas December 1) / Washington (CCCT/Diseas December 1)	х	
146	Kyle Lucas	6/21/2022		Internal Discussion (CCCT/Diesel Reserve) / Weekly Meeting (CCCT/Diesel Reserve)		
		c /24 /2022				Х
	Kyle Lucas	6/21/2022	1	Internal Discussion (CCCT/Diesel Reserve) / Weekly Meeting (CCCT/Diesel Reserve)		
150	Kyle Lucas	6/22/2022	1	Internal team coordination	X	
151	Kyle Lucas	6/22/2022	1	Internal team coordination		X
					x	
152	Kyle Lucas	6/28/2022	1	Weekly Meeting (CCCT/Diesel Reserve), Combined permitting status and pipeline call		
						х
153	Kyle Lucas	6/28/2022	1	Weekly Meeting (CCCT/Diesel Reserve), Combined permitting status and pipeline call		^
154	Kyle Lucas	6/29/2022	1	Internal team coordination	X	
	Kyle Lucas	6/29/2022	1	Internal team coordination		X
	1			Emission Calculations (Diesel Reserve) / Application Preparation (Diesel Reserve) /	1	
156	Kyle Lucas	6/30/2022	2	Respond to Questions in Email (Diesel Reserve)		Х
	Kyle Lucas	7/1/2022	1.5	Project Management Activities	x	
	<b>₹</b>		1.5	Project Management Activities	·	v
120	Kyle Lucas	7/1/2022	1.5		ļ	^
		_ /- /		Biodiversity Action Plan (BAP) meeting on path forward, Discuss CHA as a stand-alone	х	
159	Kyle Lucas	7/2/2022	1.5	section in report	ļ	
				Biodiversity Action Plan (BAP) meeting on path forward, Discuss CHA as a stand-alone		Х
160	Kyle Lucas	7/2/2022	1.5	section in report	<u></u>	
	1				Х	
161	Kyle Lucas	7/11/2022	1	Internal team monitoring proposal work coordination project management activities	^	
162	Kyle Lucas	7/11/2022	1	Internal team monitoring proposal work coordination project management activities		Х
	1			Internal Discussion (Diesel Reserve) / Emission Calculations (Diesel Reserve) /		
163	Kyle Lucas	7/12/2022	3	Application Preparation (Diesel Reserve), monthly meeting & pipeline call		Y
	Kyle Lucas	7/13/2022		Status BAP, Project management, discussion with team members		
			2		······	
165	Kyle Lucas	7/13/2022	2	Status BAP, Project management, discussion with team members		<u>X</u>
166	Kyle Lucas	7/15/2022	1	Discussed Biodiversity Action Plan (BAP), Project managagement activities	X	
167	Kyle Lucas	7/15/2022	1	Discussed Biodiversity Action Plan (BAP), Project managagement activities		X
168	Kyle Lucas	7/19/2022	3	Status BAP, Invoicing & Billing resolution	X	
169	Kyle Lucas	7/19/2022	3	Status BAP, Invoicing & Billing resolution		Х
170	Kyle Lucas	7/22/2022	4	Internal Discussion (Diesel Reserve) including traffic and invasive species	Х	
171	Kyle Lucas	7/25/2022	0.5	Status BAP, ESAP items, Reserve Facility ESIA items	X	
172	Kyle Lucas	7/25/2022	0.5	Status BAP, ESAP items, Reserve Facility ESIA items		X
	1			Modeling Results Summary (Diesel Reserve), GPA permitting and pipeline call, ESAP		
173	Kyle Lucas	7/26/2022	1.5	items, Reserve Facility ESIA items	х	
	1			Modeling Results Summary (Diesel Reserve), GPA permitting and pipeline call, ESAP	<del>-</del>	
171	Kula Lucas	7/26/2022	1 5	, , , , , , , , , , , , , , , , , , , ,		V
	Kyle Lucas	7/26/2022	1.5	items, Reserve Facility ESIA items	ļļ	X
175	Kyle Lucas	7/27/2022	1	Review ESAP items, Reserve Facility ESIA items	X	
176	Kyle Lucas	7/27/2022	1	Review ESAP items, Reserve Facility ESIA items	ļļ	X
177	Kyle Lucas	7/28/2022	1	Project managagement activities	Х	
178	Kyle Lucas	7/28/2022	1	Project managagement activities		X
179	Kyle Lucas	8/2/2022	0.5	GPA status and pipeline call	Х	
180	Kyle Lucas	8/2/2022	0.5	GPA status and pipeline call		Х
181	Kyle Lucas	8/3/2022	0.5	Project Management Activities	Х	
182	Kyle Lucas	8/3/2022	0.5	Project Management Activities		X
183	Kyle Lucas	8/9/2022	1	Attending meetings (air permitting and weekly project)	·	X
		3,3,2022			·····	
101	Kulo Lucas	0/10/2022	1	Emission Calculations (Diosal Rosarva) invaising time review review deily summeries	v	
104	Kyle Lucas	8/10/2022	<u>T</u>	Emission Calculations (Diesel Reserve), invoicing time review, review daily summaries	^	
		- /- /				
185	Kyle Lucas	8/10/2022	1	Emission Calculations (Diesel Reserve), invoicing time review, review daily summaries	<u> </u>	Х
186	Kyle Lucas	8/30/2022	0.5	pipeline call	X	
187	Kyle Lucas	8/30/2022	0.5	pipeline call		X
	·	Total	338.00			

#### Invoice #10



# INVOICE

PLEASE REMIT TO:
BLACK & VEATCH INTERNATIONAL CO.
P.O. BOX 505618
ST. LOUIS MO 63150-5618
FED ID: 440662969
SERVICE TAX NO:
COMPANY REG NO:
BILL TO:
ACCOUNTS PAYABLE
GUAM UKUDU POWER LLC
655 SOUTH MARINE CORPS DRIVE
UNIT 102
TAMUNING GU GUAM 96913

ELECTRONIC FUNDS TRANSFER TO:
BLACK & VEATCH INTERNATIONAL
ACCOUNT NUMBER: 8670913175
BANK OF AMERICA, N.A.
ABA NUMBER: ACH 071000039, Wire 026009593
S.W.I.F.T. NO.: Domestic BOFAUS3N, Intl BOFAUS6S
\*\*\*PLEASE INCLUDE INVOICE NUMBER\*\*\*
ORG ID 117

CLIENT REF 408667.1000 **CUSTOMER PO NUMBER EXHIBIT A B&V PROJECT NO** 408667 PROJECT NAME Diesel Generator Permitting -**B&V CONTACT** LUCAS, KYLE J TELEPHONE +19134589062 INVOICE NO 217255 INVOICE DATE 26-Dec-2022 BILLED THRU 3-Dec-2022 PAYMENT DUE 25-Jan-2023

**30 NET** 

50.665.96

USD

PAYMENT TERMS

INVOICE CURRENCY

INVOICE AMOUNT

DESCRIPTIO	N			HOURS B	ILL RATE	LABOR	EXPENSE	TOTAL
3100BVI 3100BVI 3100BVI 3100BVI 3100BVI 3100BVI 3100BVI 3100BVI	AMEND 3 - POST SUBMI BUTLER, BAI AMEND 3 - POST SUBMI FRAZIER, ETH AMEND 3 - POST SUBMI FREDEICK, CIL AMEND 3 - POST SUBMI LUCAS, KYLE : AMEND 3 - POST SUBMI MILLER, DUST AMEND 3 - POST SUBMI RICHTER, JOH AMEND 3 - POST SUBMI RICHTER, JOH AMEND 3 - POST SUBMI RIKNOL, MIC	N ENS-128 DY ADO-007 PMT-002 L ENS-132 HANIE S FIN-003 ENS-131	PROJECT MANAGER SERVICES CONSUL ADMIN SUPPORT PROJECT MANAGER SERVICES CONSUL PROJECT ACCOUNT SERVICES CONSUL SERVICES CONSUL	1.00 [0.5] 12.00 2.50 [1.25 19.50 [10.2 11.25 [4.5] 6.00 [3.0] 1.00 [0.5]	5] 254.00	234.00 1,416.00 225.00 4,953.00 2,328.75 540.00		234.00 1,416.00 225.00 4,953.00 2,328.75 540.00 193.00 1,200.00
3100BVI	AMEND 3 - POST SUBMIT RINKOL, MICE		SERVICES CONSUL	6.00 [5.3]	200.00	1,200.00	39,576.21	39,576.21
SUBTOTAL				59.25		11,089.75		50,665.96
TOTAL				59.25		11,089.75		50,665.96

TOTAL DUE (USD)	50,665.96

Reserve Facility Portion is marked in Red

Guam UKUDU Power, LLC

Project: 408667 Date: 12/22/2022

	Employee	Date	Hours	Description	Reserve Facility	CCPP Facility
1	Barbara Butler	5/31/2022	0.25	Project Closeout support for Phase II ESA	х	
	Barbara Butler	5/31/2022	0.25	Project Closeout support for Phase II ESA		x
2	Barbara Butler	9/7/2022	0.25	Project Closeout support for Phase II ESA	X	
	Barbara Butler	9/7/2022	0.25	Project Closeout support for Phase II ESA		х
3	John C. Richter	12-Sep-22	0.50	invoicing hours review year to date and spreadsheet update with work descriptions	X	
	John C. Richter	12-Sep-22	0.50	invoicing hours review year to date and spreadsheet update with work descriptions		х
4	Ethan Frazier	7/15/2022	2.00	Reviewed the ESMS documents including associated plans for project construction.		X
5	Ethan Frazier	7/18/2022	1.00	Internal clarification call to discuss revisions to the ESMS document per AECOM's request		X
6	Ethan Frazier	7/19/2022	1.00	Review of AECOM's comments and note-taking over potential changes that are required for		X
7	Ethan Frazier	7/20/2022	4.00	Revising the ESMS to make it more stream-lined and efficient per AECOM's request		X
8	Ethan Frazier	7/21/2022	0.50	Internal call covering changes made to the ESMS document		X
9	Ethan Frazier	7/22/2022	3.50	Revising the ESMS to make it more stream-lined and efficient per AECOM's request		X
10	Cindy K Fredrick	7/21/2022	0.75	Formatted a report for John Richter (BAP)	X	
	Cindy K Fredrick	7/21/2022	0.75	Formatted a report for John Richter (BAP)		х
11	Cindy K Fredrick	7/26/2022	0.50	Formatted a report for John Richter (BAP)	x	
	Cindy K Fredrick	7/26/2022	0.50	Formatted a report for John Richter (BAP)		X
12	Kyle J Lucas	9/8/2022	4.00	Project Management Activities & Air Status discussion internal	x	
	Kyle J Lucas	9/8/2022	3.00	Project Management Activities & Air Status discussion internal		x
13	Kyle J Lucas	9/14/2022	1.00	Project Management Activities & Air Status discussion internal	x	
	Kyle J Lucas	9/14/2022	1.00	Project Management Activities & Air Status discussion internal		x
14	Kyle J Lucas	9/22/2022	0.50	Project Management Activities & Air Status discussion internal	х	
1-4	Kyle J Lucas	9/22/2022	0.50	Project Management Activities & Air Status discussion internal		x
15	Kyle J Lucas	9/27/2022	0.50	Attending meetings (air permitting and weekly project)	X	
13	Kyle J Lucas	9/27/2022	0.50	Attending meetings (air permitting and weekly project)  Attending meetings (air permitting and weekly project)	^	x
16	Kyle J Lucas	10/3/2022	2.00	Project Management Activities	x	^
10	Kyle J Lucas	10/3/2022	1.00		^	x
17	Kyle J Lucas	10/20/2022	0.50	Project Management Activities Project Management Activities	x	^
1/	Kyle J Lucas		0.50	Project Management Activities Project Management Activities	^	x
18		10/20/2022	0.50		х	^
18	Kyle J Lucas	10/25/2022	0.50	Project Management Activities	X	x
19	Kyle J Lucas	10/25/2022	0.50	Project Management Activities	х	х .
19	Kyle J Lucas	10/29/2022		Project Management Activities	X	
	Kyle J Lucas	10/29/2022	0.25	Project Management Activities		Х
20	Kyle J Lucas	11/10/2022	1.00	Project Management Activities	Х	
	Kyle J Lucas	11/10/2022	2.00	Project Management Activities		Х
30	Dusty Miller	9/13/2022	2.00	Double Check Phase II, Help sort out past contract tasks, Documentation archive	Х	
	Dusty Miller	9/13/2022	3.00	Double Check Phase II, Help sort out past contract tasks, Documentation archive		x
31	Dusty Miller	10/4/2022	1.50	Contract tasks/Invoice Support & Project Mangement Discussion	х	
	Dusty Miller	10/4/2022	2.00	Contract tasks/Invoice Support & Project Mangement Discussion		х
32	Dusty Miller	10/12/2022	0.25	Contract tasks/Invoice Support	x	
	Dusty Miller	10/12/2022	0.25	Contract tasks/Invoice Support		х
33	Dusty Miller	10/28/2022	0.25	Contract tasks/Invoice Support	x	
	Dusty Miller	10/28/2022	1.00	Contract tasks/Invoice Support		X
34	Dusty Miller	10/29/2022	0.50	Contract tasks/Invoice Support	X	
	Dusty Miller	10/29/2022	1.00	Contract tasks/Invoice Support		х
35	Stephanie Parsons	10/13/2022	1.50	General accounting and invoicing	X	
	Stephanie Parsons	10/13/2022	1.50	General accounting and invoicing		X
36	Stephanie Parsons	10/20/2022	1.00	General accounting and invoicing	Х	
	Stephanie Parsons	10/20/2022	1.00	General accounting and invoicing		X
37	Stephanie Parsons	11/11/2022	0.50	General accounting and invoicing	x	
	Stephanie Parsons	11/11/2022	0.50	General accounting and invoicing		X
38	Michael J Rinkol	9/2/2022	1.00	Attending meetings (air permitting and weekly project)	x	
				Attending meetings (air permitting and weekly project) / Respond to email about		
39	Michael J Rinkol	9/6/2022	2.00	construction ambient monitoring	Х	
40	Michael J Rinkol	9/13/2022	1.00	Attending meetings (air permitting and weekly project)	х	
41	Michael J Rinkol	9/14/2022	1.00	Daily summary description confirmation for accounting purposes	x	
42	Michael J Rinkol	9/27/2022	0.50	Attending meetings (air permitting and weekly project)	x	
	Michael J Rinkol	9/27/2022	0.50	Attending meetings (air permitting and weekly project)  Attending meetings (air permitting and weekly project)	^	x
	WILLIAM S MILKOI	Total	59.25	receiving meetings for permitting and areally project)		^

# Attachment #1-c

Attachment #1-c. Parcelling, ALTA Survey Fee and Title Insurance list

Subject	Company	Date	Invoice No.	Amount [USD]					
Parcelling and ALTA Survey	TG Engineers	04-Jan-22	GUP-21-01-01	12,342.05					
Parcelling and ALTA Survey	TG Engineers	29-Apr-22	GUP-21-01-02	19,394.65					
Parcelling and ALTA Survey	TG Engineers	30-Nov-22	GUP-21-01-03	14,968.30					
Title Insurance	Title Guaranty of Guam	31-Mar-23	Email Confirmation	1,070,432.00					
	Total								



101 First St., Tiyan Barrigada, GU 96913 Phone: (671) 647-0808

Fax: (671) 647-0886

INVOICE TO:

Guam Ukudu Power LLC SOMA Building, Unit 102

655 South Marine Corps Drive Tamuning, Guam 96913 ATTENTION TO:

Mr. Jaehyun Cho, Senior Manager

Phone: (671) 788-9370

Email: jaehyun.cho@guamup.com CC: jdamian@calvofisher.com REVISED

INVOICE NUMBER GUP-21-01-01 INVOICE DATE 01/04/2022

PERIOD ENDING DATE

12/31/2021

PROJECT TITLE:

Guam Ukudu Power, LLC, Piti Project Site, ALTA/NSPS Land Title Survey

CONTRACT NUMBER:

SCOPE OF WORK:

ALTA Survey & Mapping

TG ENGINEERS JOB NUMBER:

GUP-21-01-70

TASK	DESCRIPTION		FEE	PERCENT				PROGRESS BILLING		
IASK	DESCRIPTION		FEE	COMPLETE		TO DATE	PREVIOUS			THIS PERIOD
1.0	ALTA/NSPS Survey & Mapping	\$	23,800.00	35.0%	\$	8,330.00	\$		\$	8,330.00
2.0	Parceling Survey Map	\$	9,700.00	35.0%	\$	3,395.00			5	3,395.00
	GRT 5.263%	\$	1,763.00	35.0%	\$	617.05	\$	*	\$	617.05
	SUPTOTAL	¢	25 262 00	35.0%	ŕ	12 242 05	ć		ė	12 242 05
	SUBTOTAL		35,263.00	35.0%	\$	12,342.05	l cos	-	\$	12,342.05
	TOTAL DUE						3	5% Down Payment	\$	12,342.05

Si Yu'os Ma'ase, TG Engineers, PC

Approved by:

Tor Gudmundsen - PE / DA - 22

Prepared by:

Rhennay L. Olter

Accounts Receivable

Reviewed by:

Shidey Itliong



101 First St., Tiyan Barrigada, GU 96913 Phone: (671) 647-0808 Fax: (671) 647-0886

INVOICE TO:

Guam Ukudu Power LLC SOMA Building, Unit 102 655 South Marine Corps Drive ATTENTION TO:

Mr. Jaehyun Cho, Senior Manager

Phone: (671) 788-9370

Email: jaehyun.cho@guamup.com cc: jdamian@calvofisher.com

INVOICE NUMBER

GUP-21-01-03

INVOICE DATE

11/30/2022

PERIOD ENDING DATE 11/30/2022

PROJECT TITLE:

Guam Ukudu Power, LLC, Piti Project Site, ALTA/NSPS Land Title Survey

CONTRACT NUMBER:

Tamuning, Guam 96913

SCOPE OF WORK:

ALTA Survey & Mapping

TG ENGINEERS JOB NUMBER:

GUP-21-01-70

Itam	DESCRIPTION		FEE	PERCENT	Γ			PROGRESS BILLING	
Item	DESCRIPTION		FEE	COMPLETE	TO DATE		PREVIOUS		THIS PERIOD
1.0	ALTA/NSPS Survey & Mapping	\$	23,800.00	100.0%	\$	23,800.00	\$	21,420.00	\$ 2,380.00
2.0	Parceling Survey Map	\$	9,700.00	100.0%	\$	9,700.00		8,730.00	970.00
3.0	Lot 257 Easement, ALTA/NSPS Land Title Survey	5	10,870.00	100.0%	\$	10,870.00	\$		\$ 10,870.00
	GRT 5.263%	\$	2,335.00	100.0%	\$	2,335.00	\$	1,586.70	\$ 748.30
	SUBTOTAL	\$	46,705.00	100.0%	\$	46,705.00	\$	31,736.70	\$ 14,968.30
	TOTAL DUE								\$ 14,968.30

Si Yu'os Ma'ase, TG Engineers, PC

Approved by:

Prepared by

Rhennay N. Leben A/R Specialist

Reviewed by:

Rosanna Leal Accountant

President /1.30.22

Recd: Cathy Mary long 12-7-22

guamup.com 메일 - FW: Guam Ukudu - Cancellation of Reserve Facility/Release of Piti Parcel



Jaehyun Cho <jaehyun.cho@guamup.com>

# FW: Guam Ukudu - Cancellation of Reserve Facility/Release of Piti Parcel

2개의 메일

Janalynn C. Damian <idamian@calvofisher.com>

2023년 3월 31일 오전 11:28

받는사람: Jaehyun Cho <jaehyun.cho@guamup.com>

참조: "Michael A. Pangelinan" <mpangelinan@calvofisher.com>, Rodney Jacob <rjacob@calvofisher.com>, Jade Gogo <jgogo@calvofisher.com>

Hi Jae,

Per Ryan's email below, total title costs that can be allocated to the Piti parcel is \$1,070,432.

Let me know if you have any questions.

Jan

Janalynn Cruz Damian

#### CALVO FISHER & JACOB LLP

GUAM SAIPAN SAN FRANCISCO

259 Martyr Street, Suite 100

Hagåtña, Guam 96910

e: jdamian@calvofisher.com

t: 671-646-9355

f: 671-646-9403

www.calvofisher.com

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From: Ryan Mummert <ryan@titleguam.com> Sent: Friday, March 31, 2023 11:14 AM

To: Janalynn C. Damian < jdamian@calvofisher.com>

Cc: 'Rodney Jacob' <rjacob@calvofisher.com>; 'Michael A. Pangelinan' <mpangelinan@calvofisher.com>; Michaela

Pangilinan < michaela @titleguam.com >

Subject: RE: Guam Ukudu - Cancellation of Reserve Facility/Release of Piti Parcel

23. 3. 31. 오후 1:24

guamup.com 메일 - FW: Guam Ukudu - Cancellation of Reserve Facility/Release of Piti Parcel

Hi Jan,

Sorry I missed this. Total premium, less the stated liability for the Piti property would have been \$2,727,841.00, a difference of \$1,070,432.00.

Loan Liability: \$550,722,012

ALTA Loan Policy: \$930,387

Title Examination: \$300

Site Inspection Fee: \$500

Endorsement Fees: \$419,624

Recording Fee: \$1,377,030

Total Estimated Fees: \$2,727,841

I've attached the original statement for your reference. There were no endorsements of significance specific to the Piti property that added any additional cost beyond the increase in liability.

Ryan

From: Janalynn C. Damian < idamian@calvofisher.com >

Sent: Thursday, March 30, 2023 7:33 PM
To: Ryan Mummert <ryan@titleguam.com>

Cc: 'Rodney Jacob' <racety | A. Pangelinan' < mpangelinan@calvofisher.com >; 'Michael A. Pangelinan' < mpangelinan@calvofisher.com >; Michaela

Pangilinan <michaela@titleguam.com>

Subject: RE: Guam Ukudu - Cancellation of Reserve Facility/Release of Piti Parcel

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23. 3. 31. 오후 1:24

guamup.com 메일 - FW: Guam Ukudu - Cancellation of Reserve Facility/Release of Piti Parcel

Hi Ryan,

Just a follow-up on the below.

Thanks.

Jan

Janalynn Cruz Damian



259 Martyr Street, Suite 100

Hagåtña, Guam 96910

e: jdamian@calvofisher.com

t: 671-646-9355

f: 671-646-9403

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From: Janalynn C. Damian < idamian@calvofisher.com >

Sent: Wednesday, March 22, 2023 11:48 AM To: 'Ryan Mummert' <ryan@titleguam.com>

Cc: 'Rodney Jacob' <ri>jacob@calvofisher.com>; 'Michael A. Pangelinan' <mpangelinan@calvofisher.com>; 'Michaela

Pangilinan' <michaela@titleguam.com>

Subject: Guam Ukudu - Cancellation of Reserve Facility/Release of Piti Parcel

Hi Ryan,

As I mentioned when we spoke last week, GPA has canceled the Reserve Facility in Piti from the project scope. We are working on amending certain transaction documents to reflect the cancellation (including partial releases of the first and second mortgages as to the Piti parcel). In addition, GUP is reviewing closing and other costs to see what can be allocated to the Reserve Facility/Piti Parcel.

23. 3. 31. 오후 1:24

guamup.com 메일 - FW: Guam Ukudu - Cancellation of Reserve Facility/Release of Piti Parcel

With regard to title closing costs, can you let me know which of the costs (endorsements, premium, etc.) can be allocated specifically to the Piti parcel? GUP has advised that of the \$611,913,346.71 loan amount, 10% or \$61,191,335 was for the Reserve Facility.

Let me know if you need any other information.

Thanks.

Jan

Janalynn Cruz Damian



GUAM SAIPAN SAN FRANCISCO

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Jaehyun Cho <jaehyun.cho@guamup.com> 받는사람: Sunggoo Son <sunggoo.son@guamup.com> 2023년 3월 31일 오후 1:24

차장님, Title Insurance RF portion은 [받은메일 숨김]



# Attachment #2-a

# **Total Summary of CEMS Installation**

No	System	Item	Unit	Q'ty	On/Off	Price Amount/unit (USD)	Price Amount (USD)
1 Dii	ect Cost		•		•		
1)	Material Supply						
	A CEMS		EA	1	Off	622,000	622,000
Suk	total (Material Supply)						622,000
2)	Constrcition Work						
	A Construction Works		Lot	1	On	192,809	192,809
Suk	total_(Constrcition Work)				•		192,809
3)	ngineering Work						
Ħ	A Engineeirng work (by Doosan Enerbility)	DE Engineering = 40 hours	МН	40	Off	110	4,400
Suk	total_Engineering Work	, 5 5					4,400
4)	Other Work						
	A Ocean Transportaion and Insurance	Based on 1 Container (20 ft)	Set	1	Off	60,653	60,653
	B Inland Transportaion	50% of Ocean Transportation Fee	Set	1	On	30,326	30,326
	C Insurance	FOB amount * 110% * 0.02%	Set	1	Off	137	137
	D Use Tax	4% of CIF value	Set	1	On	27,312	27,312
	E Quality Control	1 engineer, 2 Day (8 hours/Day) = 16 hours	МН	16	Off	120	1,920
	F Project Management Control	1 PM, 5 Day (40 hours/Week) = 40 horus	МН	40	On	120	4,800
	G Technical Advisor	1 engineer, 24 Day (8 hours/Day) = 176 hours	Set	24	On	1,225	29,400
	total_Other Work						154,548
ub to	tal_Direct Cost				1) +2) +3	) +4)	973,757
2 Inc	irect Cost (Including Overhead & Profit)						
1)	A Indirect Cost (Including Overhead & Profit)	10% of Direct Cost	Set	1	On		97,376
ub T	tal_Indirect Cost						97,376
iran	Total (without GRT)						1,071,132
	Total (5% GRT Included)						1,090,233

#### 1) Material Supply

Minus Option

20	CEMS package	3 units	- 622,000	Base : Included

#### 2) Construction Summary of Cost Impact status for CEMS provision

Project Ukudu Power Plant

Cost

[Price Unit : USD]

			Calculated Price							
			Base Price	Final Price considering the extra increase rate						
No.	Work PKG	<b>Construction Price</b>		Extra increase rate for	Converted amount by applying					
		(Base)	Basis of Unit price, amount	Labor wage increase	extra increase rate	Remark				
		- (a)		- (b)	- (c= a x b)					
	Electrical and Instrumentation Work		- The direct unit price and Indirect cost rate							
1		-	in "Electrical and Instrumentation Work"	112.20%	192,809					
			Subcontract are applied.							
	Total				192,809					

#### Note

1) "Extra increase rate for Labor wage" is calculated as considering the Prevailing Wage Rates for Guam provided by [Foreign Labor Certification Data Center]. The increase rate of mean value for all job

#### 3) Engineering (40MH)

5 Sets Drawing Issued

GUP-XR01-P1HSY-121113	HRSG_SPEC. & DRAWING FOR CEMS	FI
GUP-XR01-P1HSY-121193	HRSG_SYSTEM CONFIGURATION FOR CEMS	FI
GUP-XR01-P1HSY-121194	HRSG_PANEL LAYOUT DRAWING FOR CEMS	FI
GUP-XR01-P1HSY-121195	HRSG_SHELTER LAYOUT DRAWING FOR CEMS	FI
GUP-XR01-P1HSY-121196	HMI GRAPHIC FOR CEMS	FI

# Attachment #2-b

# Total Summary of Fire Water Storage Tank Installation Works

No	System	ltem	Unit	Q'ty	On/Off	Price Amount/unit (USD)	Price Amount (USD)		
1 Dire	ect Cost								
1) [	Naterial Supply								
	A Tank Plate		EA	1	Off	181,628	181,628		
	B Accessories		EA	1	Off	10,833	10,833		
Sub	Sub total (Material Supply)								
2) (	Constrcition Work								
	A Construction Works		Lot	1	On	1,179,823	1,179,823		
Sub	total_(Constrcition Work)						1,179,823		
3) E	ngineering Work								
	A Engineeirng work (by Doosan Enerbility)	DE Engineering = 520 hours	МН	520	Off	110	57,200		
Sub	total_Engineering Work						57,200		
4) (	Other Work				1				
	A Ocean Transportaion and Insurance	Based on Bulk	Set	1	Off	36,420	36,420		
	B Inland Transportaion	50% of Ocean Transportation Fee	Set	1	On	18,210	18,210		
	C Insurance	FOB amount * 110% * 0.02%	Set	1	Off	42	42		
	D Use Tax	4% of CIF value	Set	1	On	9,157	9,157		
	E Quality Control	1 engineer, 2 Day (8 hours/Day) = 16 hours	МН	16	Off	120	1,920		
	F Project Management Control	1 PM, 10 Day (8 hours/Day) = 80 horus	МН	80	On	120	9,600		
	total_Other Work						75,349		
Sub to	tal_Direct Cost				1) +2) +3)	+4)	1,504,834		
2 Ind	irect Cost (Including Overhead & Profit)								
	A Indirect Cost (Including Overhead & Profit)	10% of Direct Cost	Set	1	On		150,483		
Sub To	tal_Indirect Cost						150,483		
Grand	Grand Total (without GRT)								
Grand	Grand Total (5% GRT Included)								

#### 1) Material Supply

Description	Price (KRW)	Price (USD)	
Tank Plate	217,953,819	181,628.18	
Accessories	13,000,000	10,833.33	
Total	230,953,819	192,462	

#### 2) Construction Summary of Fire Water Storage Tank Provision

Project: Ukudu Power Plant

Cost

[Price Unit · USD]

_	[FIII]										
					Calculated Pri	ce					
			Base	Price	Final Price considering the extra increase rate						
	No.	Work PKG	Construction Price (Base) - (a)	Basis of Unit price, amount	Extra increase rate for Labor wage increase - (b1)	Extra increase rate for Material cost increase - (b2)	Converted amount by applying extra increase rate - (c= a x b1 or b2)	Remark			
	1	Mechanical, E&I Work		- The direct unit price and Indirect cost rate in "Mechanical Work" and "Electrical and Instrumentation Work" Subcontract are applied.	112.20%		1,005,007				
	2	Civil Work		- The direct unit price and Indirect cost rate in "Civil and Building Work" Subcontract are applied.			174,816				
L	(1)	Material Cost	94,384		134.0%		126,475				
	(2)	Labor, Equipment Cost	43,085			112.2%	48,341				
		Total	1,033,197				1,179,823				

#### Note

- 1) "Extra increase rate for Labor wage" is calculated as considering the Prevailing Wage Rates for Guam provided by [Foreign Labor Certification Data Center]. The increase
- 2) "Extra increase rate for Material cost increase" is calculated as considering the actual purchased price of major materials for civil work. The increase rate of mean value for

#### 3) Engineering (520MH)

# Attachment #2-c

# Total Summary of Implementation of Impervious Pavement inside the power plant

	1 =	Ct	lá	11!4	Olt.	0 (0.55	Daine Americanit (UCD)	Drive American (UCD)
	10	System	Item	Unit	Q'ty	On/Off	Price Amount/unit (USD)	Price Amount (USD)
		ct Cost						
1		aterial Supply						
	_	Included in the Construction Work					-	-
S	Sub total (Material Supply)							-
2		enstruction Work						
2		Construction	<u> </u>	Lot	1	On	850,434	850,434
S		otal_(Constriction Work)		LOT	'	OII	050,454	850,434
3	ub t	otal_(constitution work)						030,434
3	En En	gineering Work						
		Engineeirng work (by Doosan Enerbility)	DE Engineering = 400 hours	МН	400	Off	110	44,000
S	ub t	otal_Engineering Work						44,000
							ı	
4		her Work						
	Α		Based on 1 Container (20 ft)	Set	1	Off	-	-
	В		50% of Ocean Transportation Fee	Set	1	On	-	-
	C		FOB amount * 110% * 0.02%	Set	1	Off	-	-
		999 1411	4% of CIF value	Set	1	On	-	-
	Е	The state of the s	1 engineer, 50 Day (8 hours/Day) = 40 hours	МН	40	Off	120	4,800
l L	F	r roject management control	1 PM, 10 Day (8 hours/Day) = 80 horus	МН	80	On	120	9,600
		otal_Other Work						14,400
Sub	tota	I_Direct Cost				1) +2) +3)	+4)	908,834
2 11	ndir	ect Cost (Including Overhead & Profit)						
1)			10% of Direct Cost	Set	1	On		90,883
		al Indirect Cost	1.070 0.1 5.1000 0000	300		011		90,883
345	. 011	indirect cost						30,003
Gra	Grand Total (without GRT)							
Gra	Grand Total (5% GRT Applied)							

# 1) Material Supply

N/A

# 2) Construction Summary of Storm Drain Design Change

[Price Unit: USD]

				Calculated Pri	ce					
			Base Price	Final Price considering the extra increase rate						
No.	Work PKG	Construction		Extra increase	Extra increase rate	Converted amount by				
		Price	Basis of Unit price, amount	rate for Labor	for Material cost	applying extra	Remark			
		(Base)	basis of office, amount	wage increase	increase	increase rate	Kemark			
		- (a)		- (b1)	- (b2)	- (c= a x b1 or b2)				
	Civil Work 697,39		- The direct unit price and Indirect							
1		Civil Work 697,396	cost rate in "Civil and Building			850,434				
			Work" Subcontract are applied.							
(1)	Material Cost	311,724		134.0%		417,710				
	Labor,									
(2)	Equipment	385,671			112.2%	432,723				
	Cost									
	Total	697,396				850,434				

#### Note

# 3) Engineering (400MH)

<sup>1) &</sup>quot;Extra increase rate for Labor wage" is calculated as considering the Prevailing Wage Rates for Guam provided by [Foreign Labor Certification Data Center]. The increase rate of mean value for all job categories's hourly wage between effective value on Jun. 2021 (Construction Subcontract timing) and effective value on Mar. 2023 (the present) is 112.2%.

<sup>2) &</sup>quot;Extra increase rate for Material cost increase" is calculated as considering the actual purchased price of major materials for civil work. The increase rate of mean value for major materials between actual purchased price value on Jun. 2021 (Construction Subcontract timing) and actual purchased price value on Aug. 2022 is 134.0%.

# Attachment #3

# **Total Summary of Transportation Permit Delay**

No.	Description	Sub-Vendor	Cost (USD)	Remark
1	Construction Cost Impact due to HRSG O-section Delivery Delay			
1)	Stand by fee for Manpower	Gaum Advance	1,763,794	
2)	Stand by fee for Equipment (Crane)	Gaum Advance	957,841	
3)	Indiret Cost (15%)	DOOSAN	408,245	
	Sub-total		3,129,880	
2	Recovery Cost for Delayed Construction, Commissioning			
1)	Recovery Plan for the Delayed Construction Schedule	Gaum Advance	2,003,416	
2)	Recovery Plan for the Delayed Commissioning Schedule	DOOSAN	906,390	
3)	Indiret Cost (15%)	DOOSAN	436,471	
	Sub-total	3,346,277		
3	Transportation Cost Impact			
1)	Temporary bridge Mob./Demob. and Storage	Smithbridge	699,300	Temporary Bridge is not
2)	Temporary Bridge Installation Plan for 7 bridges	M&N	24,000	required but Doosan performed
2)	Temporary Bridge installation Flair for 7 bridges	TGE	231,145	the related works(Mob., De-
3)	Temporary Bridge Installation Plan for 2 bridges	TGE	96,600	mob., Simulation, design and
4)	Temporary Bridge Installation Plan for Culvert #19	TGE	36,010	etc.) according to DPW's
5)	Temporary Bridge Engineering Services (Sept - Nov, 2022)	TGE	76,436	request
6)	Temporary Bridge Engineering Services (Dec 2022 – Jan 2023)	IGE	56,357	request
7)	NDE Test for 2 curverts and 1 bridge	Oyo	19,298	Additional request from DPW
1)	(Matgue, Asan Marina Drive 2 Culvert & Fonte Bridge)	dooall	27,615	Additional request from DPW
8)	Special Inspection Report for 9 bridges and culverts	M&N	21,000	Additional request from DPW
9)	PUI Additional Insurance Premium (Third Party Public Liability Insurance)	PUI	175,000	Coverage: 5M US Dollar
				Due to the markup for
10)	Indiret Cost (25%)	DOOSAN	365,690	subcontractors, the indirect cost
				is increased than other section.
	Sub-total		1,828,451	
	Doosan Insurance Cost Impact			
1)	Additional Insurance Premium (Third Party Public Liability Insurance)	AM Insurance	512,500	Coverage: Add. 20M US Dollar
2)	Cancellation Fee for Previous Joined Insurance	AB Risk Solutions	100,000	
3)	Indiret Cost (15%)	DOOSAN	91,875	
	Sub-total		704,375	
	Total Amount	_	9,008,982	
	Total Amount including GRT(5%)*		9,459,432	

<sup>\*</sup> This cost is a combination of actual cost and projected cost, so it can be adjustable according to actual cost.

# 1) Summary of Construction Cost Impact due to HRSG O-section Delivery Delay

**Project** Ukudu Power Plant (Onshore)

Package Mechanical Work

Cost

S/N	Category	Description	Price		Remarks
1	Cost				
1.1	Impact cost du	e to HRSG O-section delivery delay			
1.1.1	Direct Cost	Cost for Material, Labour, Equipment	2,110,612		
1.1.2	Indirect Cost	Cost for Indirect Labour, Tool & Consumable, Construction Power & Water, Site Temporary Facility (including Camp, Temporary Warehouse and etc.), Insurance, Taxation, EHS Control, Any Others Field Expenses, etc.	432,887	20.51%	of Direct Cost, The fixed rate is applied same as Mechanical Work Subcontract.
1.1.3	Overhead & Profit	Cost for Overhead & Profit	178,136	8.44%	
		Total	2,721,635		

# For Reference

Manpower	Incl. Direct Cost, Indirect Cost, Overhead & Profit	1,763,794	
Equipment	Incl. Direct Cost, Indirect Cost, Overhead & Profit	957,841	
Total		2,721,635	

# 2) Summary Recovery Cost for Delayed Construction, Commissioning

No.	HRSG		Remakr
INO.	Description	Kemaki	
1	Recovery Cost for Delayed Construction	2,003,416	- Overtime 2 hours / day during 2N
2	Recovery Cost for Delayed Commissioning	906,390	- Korean Increasing : 21MM - Gloable Staff Increasing : 115MM
	Total	2,909,806	

#### 3, 4) Summary of Transportation Cost Impact

, 4) Summary of Transportation Cost Impact			Date: 02/07/2023
3 Transportation Cost Impact	T	T	Date: 02/01/2023
Temporary bridge Mob/Demob. and Storage	Smithbridge	699,300	RENTAL COST FOR BRIDGES Option 1: Four standard bridges as requires by DPW, \$385,000 (Rental period is 30 September to 30 option 22) Additional months of rental are month: \$555,000 per month STIPPING COSTS Option 1: Shipping to Guara: \$145,000 STORAGE FEES Option 1. Storage for 7 ea. 40° containers: \$1,400 per month, or \$9,800 for the 7-month base period (transportation included in this rent Return Shipping from Guaran to Port of Origin: STBD (ROM would be same as to Guaran showe x. 10% for escalation assumption) STORAGE FEES Option 1. 20% for or escalation assumption) STORAGE FEES Option 1. 20% for or occupations on the return rea a puring changes a lot due to unstable feel purong. STORAGE FEES
	M&N	24,000	Special Impercions Reports         \$21,000           Evaluation of 22 Additional Minor Structures         \$25,000           Temporary Hadie Foundations         \$24,000           Sub Total         \$70,000           Stam Gross Receight Tax (GRT) (@ 5,26,9%)         \$3,864           Total Lamp-Sum Fee         \$73,684
Temporary bridge installation plan for 7 bridges	TGE	231,145	4.0 EEEE  We propose to complete the Scope of Services for a lump sum fee of \$231,145.   **DESCRIPTION**  **
3) Temporary bridge installation plan for 2 bridges	TGE	96,600	A.O.   FEES
4) Temporary Bridge Installation plan for Culvert #19	TGE	36,010	4.0 FEES  We propose to complete the Scope of Services for a lump sum fee of \$168,803.
5) Temporary Bridge Engineering Services (Sept - Nov, 2022)	TGE	76,436	DESCRIPTION   FEE
6) Temporary Bridge Engineering Services (Dec 2022 – Jan 2023)	TGE	56,357	Subsetal \$168.803 BP Tax (5.3355) Clos Total \$169.803
7) NDE Test for 2 curverts and 1 bridge ((Matgue, Asan Marina Drive 2 Culvert & Fonte Bridge)	Oyo	19,298	
	dooall	27,615	SUMMARY
8) Special Inspection Report for 9 bridges and culverts	M&N	21,000	Special Imperiors Report         \$21,000           Feathurison (#2 Judiosan Minor Structures)         \$25,000           Temporary Bidge Foundations         \$24,000           Sub Total         \$70,000           Guam Gross Receipts Tax (GRT) (@ 5,263%)         \$3,364           Total Lump-Sum Fee         \$73,684
9) PUI Additional Insurance Premium (Third Party Public Liability Insurance)	PUI	175,000	Entercoca = 7.0. Number   Terms   Balance Dan This Invoice   Dan Date
10) Indirect Cost (25%) Sub-total	DOOSAN	365,690 1,828,451	
4 Doosan Insurance Cost Impact			
Additional Insurance Premium (Third Party Public Liability Insurance)	AM Insurance	512,500	TRANSACTION
Cancellation Fee for Previous Joined Insurance     Indirect Cost (15%)	AB Risk Solutions	100,000 91,875	
Sub-total Sub-total	DOUGAIN	704,375	
Total Amount		2,532,826	
Total Amount including GRT(5%)*		2,659,467	

#### Attachment #4

# **Total Summary of Fuel line Cost Impact**

# 1. Cost

No.	Description	Sub-Vendor	Cost (USD)	Remark
1	Standby Cost due to Navy Fuel Transfer Operation and Projectile Observation	n		
1)	Standby cost due to Navy fuel transfer operation	Gaum Advance	67,508	could not be worked
2)	Standby cost due to Projectile observation	Gaum Advance	21,220	could not be worked
3)	Standby cost due to shortage of archaeologist deployment	Gaum Advance	32,454	
4)	Indiret Cost (15%)	DOOSAN	18,177	
	Sub-total		139,359	
2	Additionally Deployed Resource Cost for Recovery of the Actual Achieved Pr	rogress		
1)	Resource cost for Recovery of the Actual Achieved Progress	Gaum Advance	4,784,042	
2)	Indiret Cost (15%)	DOOSAN	717,606	
	Sub-total		5,501,648	
	Total Amount		5,641,008	
	Total Amount including GRT(5%)*		5,923,058	

<sup>\*</sup> This cost is a combination of actual cost and projected cost, so it can be adjustable according to actual cost.

# 2. Time

No.	Description	Days	Remark
1	Standby duration due to Navy fuel transfer operation		
1)	Duration of impacted time which cause the delay of fuel pipeline construction progress	51	
	Sub-total	51	
2	Standby duration due to Projectile observation		
1)	Duration of impacted time which cause the delay of fuel pipeline construction progress	17	Actual duration of impacted days are 27 days. The 10 days of 27 days are same date with "S/N 1 Standby duration due to Navy fuel transfer operation". So, duplicated days are excluded.
	Sub-total	17	
3	Standby duration due to shortage of archaeologist deployment		
1)	Duration of impacted time which cause the delay of fuel pipeline construction progress	21	"Standby duration due to Navy fuel transfer operation" is excluded. Only "Standby duration due to shortage of archaeologist deployment" is counted.
	Sub-total	21	
	Total Impacted Days	89	

# Summary of Cost, Time Impact status in Fuel Pipeline Area

**Project** Ukudu Power Plant (Onshore) **Package** Fuel Pipe line EPC Work

#### 1. Cost

						Price					
S/N	Category	Description		Civil			Mech.		Total	Remarks	
			2022	2023	Sub-total	2022	2023	Sub-total	Total		
1	Cost										
1.1	Standby cost d	ue to Navy fuel transfer operation, Projecti	le observation	on and shorta	ge of archaeol	ogist deploy	ment				
1.1a		ue to Navy fuel transfer operation									ı
1.1a.1	Direct Cost	Cost for Material, Labour, Equipment	36,784	15,568	52,352			-	52,352		
1.1a.2	Indirect Cost	Cost for Indirect Labour, Tool & Consumable, Construction Power & Water, Site Temporary Facility (including Camp, Temporary Warehouse and etc.), Insurance, Taxation, EHS Control, Any Others Field Expenses, etc.	7,544	3,193	10,737			-	10,737	20.51%	of Direct Cost, The fixed rate is applier same as Mechanical W Subcontract.
1.1a.3	Overhead & Profit	Cost for Overhead & Profit	3,105	1,314	4,419			-	4,419	8.44%	
		Sum	47,433	20,075	67,508	-	-	-	67,508		
1.1a.4	GRT	Gross Receipts Tax	2,372	1,004	3,375	-	-	-	3,375	5.00%	of S/N 1.1a Sum
		Sub-Total - (A)	49,805	21,079	70,883	-	-	-	70,883		
		v y									
1.1b	Standby cost d	ue to Projectile observation									
1.1b.1	Direct Cost	Cost for Material, Labour, Equipment	16,456		16,456			-	16,456		
1.1b.2	Indirect Cost	Cost for Indirect Labour, Tool & Consumable, Construction Power & Water, Site Temporary Facility (including Camp, Temporary Warehouse and etc.), Insurance, Taxation, EHS Control, Any Others Field Expenses, etc.	3,375		3,375			-	3,375	20.51%	of Direct Cost, The fixed rate is applie same as Mechanical W Subcontract.
1.1b.3	Overhead & Profit	Cost for Overhead & Profit	1,389		1,389			-	1,389	8.44%	Subcontract.
	ronc	Sum	21,220	-	21,220	-	-	-	21,220		
1.1b.4	GRT	Gross Receipts Tax	1,061	-	1,061	-	-	-	1,061	5.00%	of S/N 1.1b Sum
		Sub-Total	22,281		22 201				22 201		
		- (B)	22,201		22,281		_	_	22,281		
	I										
<b>1.1c</b>	Standby cost d Direct Cost	ue to shortage of archaeologist deploymen  Cost for Material, Labour, Equipment	t 12,584	12,584	25,168				25,168		1
1.1c.1	Indirect Cost	Cost for Material, Labour, Equipment Cost for Indirect Labour, Tool & Consumable, Construction Power & Water, Site Temporary Facility (including Camp, Temporary Warehouse and etc.), Insurance, Taxation, EHS Control, Any Others Field Expenses, etc.	2,581	2,581	5,162				5,162	20.51%	of Direct Cost, The fixed rate is applie same as Mechanical W Subcontract.
1.1c.3	Overhead & Profit	Cost for Overhead & Profit	1,062	1,062	2,124			-	2,124	8.44%	
		Sum	16,227	16,227	32,454	-	-	-	32,454		
1.1c.4	GRT	Gross Receipts Tax	811	811	1,623	=	-	-	1,623	5.00%	of S/N 1.1b Sum
		Sub-Total									
		- (C)	17,038	17,038	34,077	-	-	-	34,077		
		Total	89,124	38,117	127.241				127,241		
		- (D=A+B+C)	03/1E4	30,177	.27,241				,		

						Price						
S/N	Category	Description	Civil			Mech.			Total	Remarks		
			2022	2023	Sub-total	2022	2023	Sub-total	Total			
1.2	Additionally dep	loyed resource cost for recovery of the ac	ctual achieve	d progress								
1.2.1	Direct Cost	Cost for Material, Labour, Equipment	138,424	1,128,688	1,267,112	618,469	1,824,417	2,442,886	3,709,998			
	Indirect Cost	Cost for Indirect Labour, Tool & Consumable, Construction Power & Water, Site Temporary Facility (including Camp, Temporary Warehouse and etc.), Insurance, Taxation, EHS Control, Any Others Field Expenses, etc.	28,391	231,494	259,885	126,848	374,188	501,036	760,921	20.51%	of Direct Cost, The fixed rate is applied same as Mechanical Work Subcontract.	
123	Overhead & Profit	Cost for Overhead & Profit	11,683	95,261	106,944	52,199	153,981	206,180	313,124	8.44%		
		Sum	178,498	1,455,443	1,633,941	797,515	2,352,586	3,150,101	4,784,042			
1.2.4	GRT	Gross Receipts Tax	8,925	72,772	81,697	39,876	117,629	157,505	239,202	5.00%	of S/N 1.2 Sum	
		Total - (E)	187,423	1,528,215	1,715,638	837,391	2,470,215	3,307,606	5,023,244			
		Grand Total - (F=D+E)	276,547	1,566,332	1,842,879	837,391	2,470,215	3,307,606	5,150,485			

# 2. Time

S/N	Category	Description			Day			Remarks
3/14	Category	Description	2022	2023			Total	Remarks
2	Time							
2.1a	Standby duration	n due to Navy fuel transfer operation						
2.1a.1	-	Duration of impacted time which cause the delay of fuel pipeline construction progress	37 Day	14 Day			51 Days	
2.1b	Standby duration	n due to Projectile observation						
2.1b.1	Day	Duration of impacted time which cause the delay of fuel pipeline construction progress	17 Day	Day			17 Days	Actual duration of impacted days at 27 days. The 10 days of 27 days are same date with "S/N 2.1a Standby duration due to Navy fuel transfer operation". So, duplicated days are excluded.
2.1c	Standby duration	n due to shortage of archaeologist deploy	ment					
2.1c.1	Day	Duration of impacted time which cause the delay of fuel pipeline construction progress	11 Day	10 Day			21 Days	"Standby duration due to Navy fuel transfer operation" is excluded. Only "Standby duration due to shortage archaeologist deployment" is counted.
	•	Total	65 Day	24 Day			89 Day	



July 31, 2023

Guhwa Kang Chief Executive Officer Guam Ukudu Power LL 105 Inda Street, STE 107 PMB 1053 Dededo, Guam 96929

SUBJECT: GPA Response to GUP Request for Compensation and Scheduling

Accommodation

Dear Mr. Kang,

We have received and carefully reviewed your Request for Compensation and Scheduling Accommodation dated April 7, 2023. Please find the attached spreadsheet summarizing the results of our review. A detailed discussion of the items presented in the GUP claim is presented below.

- 1 Compensation for Reserve Facility Preparatory Work
  - a) The claim does not address the reduction in the amount of \$57 million, which is due from GUP to GPA because of the elimination of the Reserve Facility. This amount shall be clearly stated in Item 1 of the Summary section of the GUP claim, when discussing the FCC adjustment.
  - b) Legal Fees

The amount of \$960,000 claimed as reimbursement for the legal fees is calculated as 10% of the total legal fees. The reasoning is that the cost of the Reserve Facility is approximately 10% of the total project cost. Based on the GUP clarification, GPA understands that the legal fees invoices did not provide separate amounts for the costs associated with the Reserve Facility work. GPA considers that in absence of the detailed Reserve Facility legal invoices, the approach used by GUP is reasonable and accepts the amount of \$960,000, claimed by GUP for this item.

- c) Environmental Advisor Fees Relating to the Reserve Facility (Black & Veatch).
  - GUP submitted B&V invoices specifying amounts allocated to the Reserve Facility. GPA accepts the claimed amount of \$440,000.
- d) Land Surveys and Tile Insurance Fees Related to the Reserve Facility.
  - i) The claimed survey costs in the amount of \$46,700 are based on the TG invoices provided by GUP. GUP accepts the claimed amount for this item.

GPA Response to GUP Request for Compensation and Scheduling Accommodation July 31, 2023 Page 2 of 7

- ii) GUP initially claimed compensation for the title insurance related to the Reserve Facility land in the amount of \$1,120,000. Based on the GPA request, GUP clarified that the initial amount was in error and that the correct amount claimed for this item should be \$384,018. GUP accepts the claim for this item in the amount of \$384,018.
- 2 Compensation for Cost of Compliance with Unanticipated Permitting Conditions

The GUP claim includes a request for compensation based on GUPs assessment that some of the conditions imposed by Guam EPA, and GWA represent the "change in the manner in which a Law of Guam is applied or interpreted", thus claiming that these conditions fall under the definition of Change in Law under the ECA. The items claimed include:

a) Continuous Emission Monitoring System (CEMS) required by GEPA. GUP requests \$1,090,000 as compensation for CEMS.

According to the KEPCO proposal (Volume 2, Form 8, Technical Data, Page. 38), GUP committed to provide the CEMS for both HSRG and bypass stacks (see quote below):

Continuous Emission Monitoring System (CEMS) will be provided for use in the HRSG stacks and bypass stacks for the measurement of SO2, NOx, O2, CO, VOC, Particle, flue gas flow/ temperate as per the USA EPA. The sampling type of analyzers will be complete with sample extraction/conditioning system and all necessary accessories. All sampling type analyzers will be housed in permanent, environmentally conditioned enclosure.

Based on that, CEMS were included in the Project initial scope and price and do not represent additional items. Therefore, GPA rejects the amount claimed for this item.

b) Dedicated fire-fighting water storage tank requested by GWA. GUP claims that they had to construct a dedicated fire water storage tank for a cost of \$1,720,000 because GWA advised that the treated water discharged from the GWA's water treatment plant cannot be used for firefighting due to risks to the people who can come into contact with this water, but in March 2023 changed their position.

GUP base their claim on the following exchange between GUP (E-mail dated March 8, 2023) and GWA (E-mail dated March 10, 2023), both copied below:

# **GUP E-mail:**

Dear Mauryn,

My apologies for the continuous email but I would like to follow up with you for my questions below.

We are little unclear on what you are waiting from GEPA since your response "The Northern District WWTP NPDES permit does not allow for these public access reuse water activities. Therefore, the use of treated effluent for firefighting is not allowed due to federal regulations" was made back in Nov 2020 and we just need to check

GPA Response to GUP Request for Compensation and Scheduling Accommodation July 31, 2023 Page 3 of 7

the source or supporting document of this statement as we could not find it in the NPDS permit. Please advise.

- 1. We've tried to find the reference in the NDWWTP NPDES permit, but could not find any clause that does not allow for these public access reuse water activities. Could you please provide the reference which directly says this?
- 2. Reuse water from NDWWTP will be stored in our power plant storage tank after pre-treatment. But can this not be used for firefighting water in any case even if received reuse water goes through the pre-treatment process in the power plant (the type of pre-treatment could be provided later if needed)?

#### GWA Reply E-mail:

Hello Sunggoo,

You are correct, the NDPES permit is silent on public access reuse applications. The information I have, to date, is that public access reuse is under Guam EPA's purview and does not need to be included in the USEPA NPDES permit. Guam EPA is researching local public access reuse regulations.

Research is required to determine if current NDWWTP treatment (with or without additional treatment at the power plant) meets public access reuse requirements and if it does not, to identify what is needed to meet those requirements. Construction and additional sampling may be required. Also, public outreach for first responders and others who will come into contact with the public access reuse water would be needed. If you would like to pursue the use of treated effluent for fire-fighting activities, please advise if you are willing to undertake the study, outreach, and potential construction to meet public access reuse requirements. Further discussions should include Guam EPA. from and a including this amount in their claim for compensation.

GPA underlined the statements in the GWA response related to the activities that would have to be undertaken by GUP in order to use treated water for firefighting. The activities include conducting a study, permitting, and construction. It is impossible to determine the scope and the cost of these activities, but using the treated water would not be possible at no cost. Also, in addition to some unspecified construction activities, GUP would likely have to provide additional treatment for the reuse water supplied by GWA to be able to use it for firefighting. This would involve constructing an additional treatment system and an increase in operating expenses due to additional consumption of chemicals. Furthermore, the volume of the reused water storage tanks located at the site would have to be increased by approximately 600 thousand gallons to provide fire water storage, resulting in the water storage cost increase.

Based on the above, GPA believes that the dedicated fire tank claim amount should be reduced by the amounts of additional expenditures associate with:

GPA Response to GUP Request for Compensation and Scheduling Accommodation July 31, 2023 Page 4 of 7

- Larger reused water tank volume that would have to be constructed at the Ukudu site
- Cost of additional studies.
- Capital cost of reused water treatment system.
- Reused water treatment operating expenses.

In the absence of any cost estimates for the items listed under the above bullets, GPA is willing to accept 50% of the amount claimed under this items, which translates to \$860,000.

- c) Implementation of Impervious Pavement inside the power plant requested by GEPA. GPA accepts the amount of \$1,050,000 claimed by GUP for this item.
- 3 Compensation for Cost and Scheduling Impact from the Delayed Transportation Permit.

GPA conducted a detailed analysis of the potential Change in Law claim due to the delay with issuance of the Transportation Permit. According to this analysis:

- In November of 2019, KEPCO (the Project Sponsor) was advised about the DPW requirements, which remained consistent throughout the permitting process.
- Doosan first approached DPW about the transportation permit in the beginning of May 2022.
- As of January 19, 2023, there were still outstanding issues other than insurance that needed to be addressed by GUP/Doosan in order to obtain the transportation permit.

GPA considers that the fact that GUP undertook no activities related to obtaining the transportation permit between November 2019 and May 2022 can be considered as "Project Company's failure to diligently prepare the application for the applicable Government Authorization and to diligently seek the issuance thereof" under the ECA definition of Change in Law.

Even if the insurance requirement is determined to fall under the definition of Change in Law, its application should be limited to the period after all other transportation permit requirements, which do not constitute the Change in Law under the ECA, were properly addressed by GUP. GPA determined that insurance became the single outstanding issue preventing issuance of the transportation permit only after January 19, 2023. The transportation permit was issued on February 4, 2023. Therefore, GPA is willing to accept the standby cost compensation for this item based on a 16 day period between January 19 and February 4, 2023. GPA believes that only this period falls under the Change in Law definition subsection C "the imposition by a Government Authority (other than for Cause) of any material condition or delay in connection with the issuance, renewal, or modification of any Governmental Authorization", considering that DPW insurance requirements fall under this definition.

GPA Response to GUP Request for Compensation and Scheduling Accommodation July 31, 2023 Page 5 of 7

The GUP claim for the cost and schedule impact from the delayed transportation permit is analyzed based on the above approach.

#### a) Standby Cost

The standby cost claim is for the amount of \$3,290,000 and includes a claim from the Doosan subcontractor (Guam Advance) for standby manpower and equipment in the amount of \$2,721,635 and Doosan's indirect costs in the amount of \$408,245 (15% of the subcontractor's cost).

The period covered by the standby cost claim is not clear from the supporting data submitted by GUP, but based on the text in Section 4 of the GUP claim, GPA assumes that the duration of the delay covered by the standby claim is 5 months. Considering the GPA position that the delay caused by the Change in Law is equal to 16 days, the claim amount accepted by GPA for this item is \$344,052 (\$3,290,000 x (16/153)).

#### b) Recovery Cost to Catch up Schedule

GUP claims \$3,510,000 to cover the cost associated with accelerating work to recover schedule delays. GPA believes that due to impacts of typhoon Mawar, the need to expedite construction as detailed in this item of the GUP claim is no longer necessary. Therefore, GPA does not accept this item of the claim.

c) Additional miscellaneous costs (including insurance costs).

GUP claims compensation for the costs associated with providing temporary bridges and additional insurance costs.

#### Temporary bridges.

GPA accepts the amounts claimed for temporary bridge, including:

-	Temporary bridge Mob./Demob. and Storage	\$699,300
-	Temporary Bridge Installation Plan for 7 bridges	\$255,145
-	Temporary Bridge Installation Plan for 2 bridges	\$96,600
-	Temporary Bridge Installation Plan for Culvert #19	\$36,010
-	Temporary Bridge Engineering Services (Sept - Nov 2022)	\$76,436
-	Temporary Bridge Engineering Services (Dec 2022 – Jan 2023)	\$56,357
	Total:	\$1,219, 848

- ii) GPA does not accept the amounts claimed for special inspections and reports of the existing bridges (the total of \$67,913) as these items were necessary components of the transportation permit application.
- iii) GPA accepts the PUI additional insurance claim in the amount of \$175,000 and Doosan Additional Insurance in the amount of \$704,375.

GPA Response to GUP Request for Compensation and Scheduling Accommodation July 31, 2023 Page 6 of 7

iv) GPA accepts indirect cost on the above items (excluding the Doosan additional insurance cost) at 15%, which is the indirect cost rate used for other items. The resulting amount accepted by GPA is \$209,227.

The total amount of claim for additional miscellaneous costs including insurance costs accepted by GPA is \$2,308,450. Including GRT at 5%, the accepted amount is \$2,423,873.

- 4 Compensation for Cost and Scheduling Impact from the Pipeline Construction Delay
  - a) Stand-by cost.

GUP claims that the pipeline construction was delayed by several reasons:

- Work halt during jet fuel piping by the Navy
- Absence of archaeologist to supervise the pipeline work.
- Discovery of UXO that caused work stoppage.

GUP claims that the total schedule impact due to the above reasons adds to a total of 89 days of delay resulting in standby costs of \$150,000. GPA considers that GUP did not make sufficient efforts to mitigate the impact of the above factors and considers, that with proper mitigation, schedule impact of these items would only be 30 days. Based on the above, GPA accepts the amount of \$50,562 calculated as \$150,000 / 89 x 30 which is subject to verification of the \$150,000 amount.

The supporting documents show the total amount of the stand-by costs as \$127,241, not \$150,000 claimed in the body of the claim. GUP needs to explain the discrepancy otherwise the accepted amount will be based on the verified standby costs of \$127,241.

b) Recovery cost to catch-up schedule.

GUP claims \$5,780,000 to cover the cost associated with accelerating work to recover the pipeline schedule delays. GPA believes that due to impacts of Typhoon Mawar, the need to expedite construction as detailed in this item of the GUP claim is no longer necessary. Therefore, GPA does not accept this item of the claim.

5 First Fill Cost Accommodation

GUP asks GPA to consider modifying the ECA first fill requirement in two ways:

- a) To allow using any fuel saved during commissioning compared to the ECA limit of commissioning fuel quantity of 1,245,000 MMBtu to be supplied by GPA towards first fill up to the required first fill quantity.
- b) Allow GUP initially to do only partial fill up to GUP's budgeted amount of \$17.5 million and complete the First Fill after the Commercial Operation Date using any fuel savings accruing to GPA after the Commercial Operation Date.

GPA will be willing to discuss the ECA modification with GUP regarding first fill. The ECA modifications will have to include a provision for GUP covering the cost of First Fill in case

GPA Response to GUP Request for Compensation and Scheduling Accommodation July 31, 2023 Page 7 of 7

there are no USLD savings during commissioning or Commercial Operation period for the options proposed.

#### Summary

- a) GPA accepts claims for the total amount of \$6,559,205. This amount is subject to approval by the Consolidated Commission on Utilities (CCU) and the Public Utilities commission (PUC).
- b) GPA does not accept claims for the items associated with schedule recovery due to delays with transportation permit and pipeline construction since, after typhoon Mawar schedule recovery for these items is no longer needed.
- Compensation for the final claim amount accepted by GPA will be considered when calculating the FCC adjustment due to the Project capital cost reduction of \$57 million associated with removal of the Reserve Facility.
- The 2-months extension claimed by GUP does not apply anymore as the Project schedule is expected to be extended due to impact of typhoon Mawar.
- e) GPA will be willing to discuss the proposed modifications to the ECA First Fill provisions.

In addition, to address the impact of Typhoon Mawar, GPA and GUP shall agree on a new commercial operation date by the end of September 2023. GPA is amendable to discuss options that will aid in shortening the project extension to commission the plant at an earlier date.

Sincerely,

M. Benavente, P.E.

General Manager

GUP Claim Review Summary	]			
Item	Claimed Cost	Reported basis for claim	Accepted by GPA	Comments
Cost of Reserve Faccility Preparatory Work				
Legal Fees Relating to the Reserve Facility		Side letter.		GUP claims 10% of all legal costs based on the fact that that the Reserve Facility
				cost is approximately 10% of the total legal fees incurred on the project. The
				amount of legal work required for the Reserve Facility may not be proportionate to its' share of the total cost. Stanley requested additional information and GUP
				provided a response on June 14 on an Email from Mr. Son. They provided
				additional thoughts on the 10% and documented why legal invoices specific to the
				reserve facility are not available. The requested amount seems resonable.
				However, it should be noted that detailed invoices documenting the specific
				amount are not available.
	960,000		960,000	
Environmental Advisory Fees Relating to the Reserve Facility (B&V)				Cost seem appropriate as they provided B&V timesheets that are specific to
	440,000		440,000	reserve facility only
Land Surveyor and Title Insurance Fees Related to the Reserve Facility:				
Surveyor	46,700		46,700	The cost is acceptable as they provided invoices for the work.
				This cost needs clarification as they did not provide an attachment in the original
				request. Stanley requested a review of these costs. GUP reviewed with their
Title	1,120,000		384,018	subcontractor and notified us on June 21 via email that actual costs were \$384,018.
Sub-total Sub-total	2,566,700		1,830,718	7304,010.
SOLUTION CONTRACTOR CO	2,366,700		1,030,710	
		ECA 16.9 Change in Law		
Compensation for Cost of Compliance with Unanticipated Permitting Conditions		ECA 10.5 Change in Law		
Continuous Emission Monitoring System ("CEMS") by GEPA				GUP proposal for the project included CEMs on bypass stack and main stack.
Continuous Emission Montoring System ( CEMS ) by CEIA	1,090,000		0	Therefore it is not considered an additional cost to the ECA.
	,,			GWA initially advised that re-use water could not be used for firefighting. In Marc
				2023 GWA said that using reuse water could have been possible but would have
	1	İ	Ī	required additional permitting, construction and treatment. This option would
	1	İ	Ī	require modifying treated water storage tanks for fire water service. May accept
				part of the cost considering deductions for additional costs that would have been
				required for using reuse water. Without any estimate of additoial costs GPA is
				willing to accept 50% of the claimed amount. GPA is open to discussing this further if GUP provides estimate of additional costs
				ii dor provides escinate or additional costs
Dedicated fire-fighting water storage tank by GWA	1,720,000		860,000	
Implementation of Impervious Pavement inside the power plant by GEPA				GEPA required full concrete of plant site in permit. This is not a typical requireme
Cub based	1,050,000		1,050,000	and could not be anticipated by GUP or their contractors.
Sub-total Sub-total	3,860,000		1,910,000	
GUP's added costs resulting from the delayed issuance of the heavy equipment transport		ECA Change in Law		
permit are as follows:		definition, Force Majeure 16.1e, 16.8; 16.9		
		10.16, 10.0, 10.5		
Character and Ch				
Stand-by costs				GUP did not start permit work until too late and did not complete all permit items other than insurance before January 19, 2023. They obtained permit on February
				4, 2023. Insurance was the only issue remaining after January 19, 2023. Agree to
	3,290,000		344.052	grant 16 days out of 5 months (153 days) claimed.
	3,230,000		344,032	Due to impacts of Mawar the need to expedite construction as detailed in this
Costs of accelerated work to catch-up the schedule	3,510,000		0	request are no longer necessary.
Additional miscellaneous cost (including insurance costs) to obtain transportation permit				
Temporary bridge Mob./Demob. and Storage	699,300		699,300	Accept
Temporary Bridge Installation Plan for 7 bridges	255,145		255,145	Accept
Temporary Bridge Installation Plan for 2 bridges	96,600		96,600	
Temporary Bridge Installation Plan for Culvert #19	36,010		36,010	
Temporary Bridge Engineering Services (Sept - Nov, 2022)	76,436		76,436	
Temporary Bridge Engineering Services (Dec 2022 – Jan 2023)				Accept
	56,357	<del> </del>	56,357	·
NDE Test for 2 curverts and 1 bridge (Matgue, Asan Marina Drive 2 Culvert & Fonte Bridge)	46,931	İ	n	Reject. This would need to be performed under any circumstances.
Special Inspection Report for 9 bridges and culverts	21,000	1	-	Reject. This would need to be performed under any circumstances.
PUI Additional Insurance Premium and Doosan Additional Insurance Premium				Accept
Indiret Cost (25%)	175,000	<b> </b>	175,000	Indirect costs should be 15% of accepted items not 25%.
	365,695	1	209,227	manifect costs should be 1370 or accepted Items Hot 2370.
Subtotal:	1,828,474		1,604,075	
	ļ	Ļ		
Doosan Additional Insurance	704,375		704,375	Accept
Subtotal with 5% tax	2,659,491		2,423,873	·
Sub-total	9,459,491		2,767,925	
Compensation for Cost and Scheduling Impact from the Pipeline Construction Delay		Change in Law - excavation		GUP Claims 89 days of delay due to shut downs during Navy pumping operation
		permit, archeologist - UXO		and due to shortages of archaeologists. GUP did not mitigate impacts of known
				conditions (Navy pumping, lack of archaeologists on island) adequately. Only 30
				days should be accepted.
	150,000			Reduce the standby day amount requested proportionally to the number of days
Stand-by cost:	ļ	Ļ	50,562	granted - 30.
B	. 700	J		Due to impacts of Mawar the need to expedite pipeline construction as detailed i
Recovery cost to catch-up the schedule	5,780,000		0	this request are no longer necessary.
<u>Total</u>	5,930,000	1	50,562	
Grand total	21,816,191		6,559,205	
				Projected fuel cost unknown until occurred. The amount of fuel saved during the
		1		startup, commissioning , and commercial operation can be applied towards first
		1		up to the full volume of the tank. This could be a reasonable compromise as GPA
	1	İ	Ī	already accepted paying for the commissioning fuel up to the limit and to fuel
First Fill Cost Accommodation	1	İ	Ī	charge based on guaranteed heat rates. Under the current provision GPA would
	1	İ	Ī	benefit from any savings, but there would be no benefit if the Facility consumes a
	1	İ	Ī	the commissioning fuel and operates at guaranteed heat rate.
İ	1	İ	Ī	
			1	



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#### **Issues for Decision**

#### GPA Resolution No. FY2024-19 / GWA Resolution No. 16- FY2024

Relative to the Creation of the Information Security Supervisor, Infrastructure Support Supervisor and Application Support Supervisor positions for the Guam Power Authority (GPA) and the Guam Waterworks Authority (GWA).

#### What is the project's objective and is it necessary and urgent?

The Guam Power Authority (GPA) and Guam Waterworks Authority (GWA) Information Technology (IT) Divisions continue to modernize operations due the evolution of the cyber security landscape over the past few years. The pandemic has accelerated digitization, necessitating the creation of new processes to achieve the Authorities goals. These changes have heightened cyber security risks, including infrastructure and application vulnerabilities. The Geopolitical agendas also raise concerns about electronic warfare and cyber-attacks on Guam especially affecting the Authorities with targeted attacks increasing. Additionally, the demand for certified technical professionals has led to skill shortages, contributing to these challenges.

The Authorities are proposing to create the following positions:

- Information Security Supervisor
- Infrastructure Support Supervisor
- Application Support Supervisor

The creation of the aforementioned positions offers supervisory oversight to provide strategic direction and enhance workflow efficiency within GPA and GWA's IT departments.

#### Where is the location?

The Information Security Supervisor, Infrastructure Support Supervisor and Application Support Supervisor positions will be organizationally based with the IT Divisions of GPA and GWA.

#### How much will it cost?

The proposed pay ranges and demonstration of compliance with §6301 of this Title: GWA & GPA's compensation plan was authorized by P.L. 28-159 and approved by the CCU in October 2007. The proposed compensation is in accordance with the Strategic Pay Plan Methodology. There is no cost in creating the series of positions, however, the proposed salary range to fill the positions are as follows:

#### Information Security Supervisor

Minimum: \$94,606 per annum / \$45.48 per hour
 Maximum: \$98,447 per annum / \$47.33 per hour

# > Infrastructure Support Supervisor

Minimum: \$91,823 per annum / \$44.15 per hour
 Maximum: \$95,552 per annum / \$45.94 per hour



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#### > Application Support Supervisor

Minimum: \$91,823 per annum / \$44.15 per hour
 Maximum: \$95,552 per annum / \$45.94 per hour

#### When will it be completed?

Public Law 28-159, Section 7.0.3 (c) requires GPA and GWA to post a petition on their respective websites for ten (10) days (Saturdays, Sundays, and government of Guam holidays excepted). GPA and GWA have met the posting requirements and the position creation can be acted upon by CCU at the March 26,2024, Board meeting. Once adopted by the CCU, the creation of the Information Security Supervisor, Infrastructure Support Supervisor and Application Support Supervisor positions will not be filled, until the thirty (30) days have elapsed from the date of filing the petition and resolution with the Legislative Secretary.

#### What is the funding source?

GPA and GWA are responsible for the funding available for these positions and are in compliance with all applicable laws, rules, and regulations regarding the creation, filling and retention of positions in certified, technical, and professional positions. The funding of this position has no financial impact on the Government of Guam General Fund.

# The RFP/BID responses (if applicable):

N/A



#### CONSOLIDATED COMMISSION ON UTILITIES

Guam Power Authority | Guam Waterworks Authority P.O. Box 2977 Hagatna, Guam 96932 | (671)649-3002 | guamccu.org

# GPA RESOLUTION NO. FY2024-19 GWA RESOLUTION NO. 16-FY2024

# RELATIVE TO THE CREATION AND APPROVAL OF POSITION CLASSIFICATION SPECIFICATION FOR

# INFORMATION SECURITY SUPERVISOR INFRASTRUCTURE SUPPORT SUPERVISOR APPLICATION SUPPORT SUPERVISOR POSITIONS

WHEREAS, under 12 G.C.A. § 14105, the Consolidated Commission on Utilities ("CCU") has plenary authority over financial, contractual, personnel, and policy matters relative to the Guam Waterworks Authority ("GWA"); and

WHEREAS, under 12 G.C.A. § 8104, the Consolidated Commission on Utilities ("CCU") has plenary authority over financial, contractual, personnel, and policy matters relative to the Guam Power Authority ("GPA"); and

**WHEREAS**, the GWA and GPA are Guam Public Corporations established and existing under the laws of Guam; and

2.3

WHEREAS, the Information Security Supervisor, Infrastructure Support Supervisor and Application Support Supervisor positions do not currently exist within GPA or GWA CTP listings. The aforementioned positions offer supervisory oversight to provide strategic direction and enhance workflow efficiency within GPA and GWA's IT department.

WHEREAS, GWA and GPA continue to modernize operations due the evolution of the cyber security landscape over the past few years. The pandemic has accelerated digitization, necessitating the creation of new processes to achieve the Authorities goals. These changes have heightened cyber security risks, including infrastructure and application vulnerabilities. The

1	Geopolitical agendas also raise concerns about electronic warfare and cyber-attacks on Guam
2	especially affecting the Authorities with targeted attacks increasing. Additionally, the demand
3	for certified technical professionals has led to skill shortages, exacerbating these challenges.
4	
5	WHEREAS, the Information Security Supervisor, Infrastructure Support Supervisor and
6	Application Support Supervisor positions will play a vital role to improve cybersecurity
7	measures and ensure continuity of business processes for both Utilities.
8	
9	WHEREAS, the GWA and GPA General Managers request the CCU to approve the
10	creation of the Information Security Supervisor, Infrastructure Support Supervisor and
11	Application Support Supervisor positions in the classified status; and
12	
13	WHEREAS, the GWA and GPA General Managers request the CCU to approve the job
14	specification standard for the Information Security Supervisor, Infrastructure Support Supervisor
15	and Application Support Supervisor positions; and
16	
17	WHEREAS, Public Law 34-131, Section 2, §6303 (d) and (2C) authorizes the creation
18	of positions in Autonomous Agencies and Public Corporations; and
19	
20	WHEREAS, GWA and GPA Personnel Rules and Regulations as amended by Public
21	Law 28-159 Section 3 (C) authorizes the CCU to amend, modify or add a position to the list of
22	certified, technical, and professional positions; and
23	
24	NOW BE IT THEREFORE RESOLVED, the Consolidated Commission on Utilities,
25	as the Governing Body of the Guam Waterworks Authority and the Guam Power Authority, does
26	hereby approve and authorize the following:
27	1. To approve the creation of the following positions in the classified service and
28	add these positions in the Certified, Technical, and Professional (CTP) list of
29	positions:
30	Information Security Supervisor
31	Infrastructure Support Supervisor
	2

	<ul> <li>Application Support Supervisor</li> </ul>											
	2. The adoption of the proposed minimum and maximum range of											
	compensation, in accordance with the Strategic Pay Methodology as follows:											
	2017 Implementation Ranges @ 25th Market Percentile (2022 Market data) - 5 Substep Spread											
	Benchmark Position	JE POINTS	Structural Adjustment - MIN Structural Adjustment - MAX									
		3	Base Salary	Grade	Step	Sub Step	Base Salary	Grade	Step	Sub Step		
	Information Security Supervisor (2022)	1002	94,606	N	7	В	98,447	N	8	8		
	Infrastructure Support Supervisor (2022)	995	91823	N	6	С	95552	N	7	С	ļ	
	Applications Support Supervisor (2022)	995	91823	N	6	С	95552	N	7	С		
	3. Upon successful recruitment of the approved positions, both GWA and GPA											
	shall equally compensate the individuals hired.											
	<b>RESOLVED,</b> that the Chairman certified, and the Board Secretary attests to the adoption											
	of this Resolution.	CHAITH	ian coru	iica, aii	a the B	oura b	ceretary	accests .	io tiie u	aoption		
	of this Resolution.											
	DULY AND REGUL	ARLY	ADOPT	Γ <b>ED</b> , th	is 26 <sup>th</sup>	day of	March 2	024.				
	Certified by:		Attested by:									
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	JOSEPH T. DUENAS	8		]	PEDRO ROY MARTINEZ							
	Chairperson			S	Secretai	ry						
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1	SECRETARY'S CERTIFICATE								
2									
3	I, Pedro Roy Martinez, Board Secretary of the Consolidated Commission on Utilities as								
4	evidenced by my signature above do hereby certify as follows:								
5									
6	The foregoing is a full, true and accurate copy of the resolution duly adopted at a regular								
7	meeting by the members of the Guam Consolidated Commission on Utilities, duly and legally								
8	held at a place properly noticed and advertised at which meeting a quorum was present and the								
9	members who were present voted as follows:								
10									
11	AYES:								
12	NAYS:								
13	ABSENT:								
14	ABSTAIN:								
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# **MEDIA NOTICE**

The Guam Waterworks Authority & Guam Power Authority hereby petitions the Consolidated Commission on Utilities (CCU) the following:

#### **CREATION OF POSITIONS:**

Information Security Supervisor Infrastructure Support Supervisor Application Support Supervisor

This petition is in compliance with 4 GCA, Chapter 6, §6303 (d) (added by Public Law 28-112). The petition is also required by 4 GCA. §6205 and §6303 as public documents for the purposes of 5 GCA, Chapter 10, Art. 1 (Sunshine Law).

For more information, please visit the Guam Power Authority's website at <a href="https://www.guampowerauthority.com/gpa\_authority/careers/gpa\_petitions.php">https://www.guampowerauthority.com/gpa\_authority/careers/gpa\_petitions.php</a> or Guam Waterworks Authority website at <a href="http://www.guamwaterworks.org/careers/petition">http://www.guamwaterworks.org/careers/petition</a>. you may contact the GPA's and GWA's Human Resources Division at 671-647-3130 or 671-300-3076.

Miguel C. Bordallo, P.E

General Manager

**Guam Waterworks Authority** 

John M. Benavente, P.E.

General Manager

**Guam Power Authority** 

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# STAFF REPORT CREATION OF POSITIONS INFORMATION SECURITY SUPERVISOR; INFRASTRUCTURE SUPPORT SUPERVISOR; APPLICATION SUPPORT SUPERVISOR

# I. REQUEST:

The and the Guam Power Authority (GPA) and Guam Waterworks Authority (GWA) respectively petition the Consolidated Commission on Utilities (CCU) to create the following position in the unclassified status in accordance with Public Law 28-112;

- Information Security Supervisor
- Infrastructure Support Supervisor
- Application Support Supervisor

#### II. AUTHORITY:

Public Law 28-159, Section 3(c) Amendment of Certified, Technical and Professional Positions. The following information is provided pursuant to 4 GCA, §6303 (d) Creation of positions in the Autonomous Agencies and Public Corporations:

- (1) The petition of any agency, department, or public corporation listed in 4 GCA, §4105(d) of this Title to create a position shall include:
  - **A.** The justification for the new position:

The evolution of the cyber security landscape in the past few years has impacted the operations of GPA and GWA. The pandemic has accelerated digitalization, necessitating new processes to achieve their goals. These changes have heightened cyber security risks, including infrastructure and application vulnerabilities. Geopolitical agendas also raise concerns about electronic warfare and cyberattacks on Guam, with targeted attacks increasing. Additionally, the demand for certified technical professionals has led to skill shortages, exacerbating these challenges.

To address these issues, new positions will be created within the IT division to enhance its capabilities, with subject matter experts supervising these sections. This expansion aims to improve cyber security measures and ensure continuity of business processes for both authorities. Collaboration with local and federal agencies helps assess security controls and resilience, revealing areas needing improvement.

The creation of these positions is essential to update the skills and responsibilities required to fulfill the functions of the IT divisions, specifically tailored to a Utility Organization's needs. It ensures the effectiveness of utility-based job specifications and enhances the authorities' ability to address evolving cyber security threats.

- **B.** The essential details concerning the creation of the position.
  - Refer to the classification review in Section III below.
- **C.** An analysis of similarities and differences between positions to be created and positions listed pursuant to 4 GCA, §4101.1(d);

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STAFF REPORT
CREATION OF POSITIONS
INFORMATION SECURITY SUPERVISOR; INFRASTRUCTURE SUPPORT SUPERVISOR;
APPLICATION SUPPORT SUPERVISOR
Page 2 of 3

While there are existing roles dedicated to implementing, maintaining, and supporting security solutions, database software, network systems, and infrastructure, the establishment of the Information Security Supervisor, Infrastructure Support Supervisor, and Application Support Supervisor positions offers supervisory oversight to provide strategic direction and enhance workflow efficiency within each IT section for GPA & GWA. This administrative oversight is in line with GPA IT Division's restructuring of the reporting structure, aimed at streamlining the Chief Information Technology Officer (CITO) or the Information Technology Manager's span of control, enabling them to manage activities and respond to higher level to technical Information Technology activities response directing and planning activities for GPA & GWA.

- **D.** The position description: See attached.
- E. The proposed pay ranges and demonstration of compliance with 4 GCA, §6301 of this Title: GWA's and GPA's compensation plan as authorized by Public Law 28-159 and approved by the CCU in October 2007. The proposed compensation is in accordance with the Strategic Pay Plan Methodology.
- **F.** A fiscal note as the term as described in 2 GCA, §9101 et seq.; and any other pertinent information.

The GWA and GPA are responsible for the funding availability for the above-referenced position and are in compliance with all applicable laws, rules, and regulations regarding the creation, filling, and retention of positions in certified, technical, and professional positions. The funding of this position has no financial impact on the Government of Guam's General Fund.

- (2) The petition shall be posted on the agency, department, or public corporation's website for ten (10) days (Saturdays, Sundays, and government of Guam holidays excepted). After the posting, the head shall forward the petition along with evidence of his compliance with 4 GCA, Chapter 6, §6303.1(a), to the governing board or commission who, if they approve the same shall approve the petition by resolution and file the petition and resolution for records with the Director of Administration and the Legislative Secretary.
- (3) No new position may be filled until after compliance with the provision of this Section and thirty (30) days have elapsed from the date of filing with the Legislative Secretary.

#### III. METHODOLOGY

Information was gathered from various public utilities associated with the American Public Power Association (APPA) and American Water Works Association (AWWA) and other utilities with comparable positions within the United States. The information collected was used to analyze and develop the proposed job standard as they apply to the work performed for the Commission, and for GWA and GPA Executive Management. The staff collaboratively reviewed the duties associated with the proposed creations as indicated in the position