Issued March 21, 1994 Revised March 31, 2012 Effective with meters read on and after April 01, 2012

#### **GUAM POWER AUTHORITY**

#### **SCHEDULE "Z"**

# Levelized Energy Adjustment Clause (LEAC)

The calculation of each bill, pursuant to the rates and charges contained in the applicable rate schedule, shall be subject to an adjustment for variations in fuel cost. The adjustment will be made by multiplying a Fuel Recovery Charge times the total kilowatt hours for which the bill is rendered.

The Fuel Recovery Charge will be calculated semi-annually by the following formula:

Fuel Recovery Charge = 
$$\frac{A + - B + - C}{D}$$

#### Where:

- A Equals the projected fuel expense for the next LEAC period, including amounts GPA is required to pay under the fuel risk management program and adjustments to the carrying value of GPA's fuel inventory so long as the number of barrels is consistent with parameters adopted by the PUC<sup>1</sup>, but excluding net fuel reimbursement from Navy through the Customer Agreement settlements.
- B Equals the difference between the fuel revenue and actual fuel expenses as approved by the Public Utilities Commission, including the true up of the second prior (6) six month period excluding net revenue from Navy through the Customer Agreement settlements.
- C Refunds or credits from supplier, excluding legal settlements.
- D Equals the projected retail kWh sales for the next (6) six months.

The Fuel Recovery Charge will be recalculated semi-annually for a (6) six month period and be subject to the approval of the Guam Public Utilities Commission. In the event that GPA has a cumulative under [or over] recovery balance of more than \$2 million or if the under [over] recovery balance is projected to exceed \$2 million during the six-month levelized period,

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<sup>&</sup>lt;sup>1</sup> For the LEAC period ending July 31, 2008 the adjustment to the carrying value has been established to be \$5.296 million. For periods beginning after July 31, 2008 the change in carrying value will be based on projected changes for the succeeding six month period and (for periods beginning after January 31, 2009) a true up of projected versus actual costs for the preceding six month period.

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#### Rate Schedule "Z"

### Schedule "Z" (Continued)

excluding net revenues from the Navy under The Customer Agreement, the Fuel Recovery Charge may be adjusted to recover such deficit, subject to PUC approval.

## **Special Terms and Conditions:**

## 13.8 kV Primary Supply Voltage Delivery:

Where, at the option of the Authority, the customer takes delivery and/or is metered at the Authority's supply line voltage, the LEAC charges will be decreased by the following percentages:

13.8 kV Distribution voltage supplied without further transformation

3%

#### 34.5 kV Supply Voltage Delivery:

Where, at the option of the Authority, the customer takes delivery 34.5kV, the LEAC charges will be decreased by the following percentage:

34.5 kV Transmission voltage supplied without further transformation

4%

## 115 kV Supply Voltage Directory:

Where, at the option of the Authority, the customer takes delivery 115kV, the LEAC charges will be decreased by the following percentage:

115 kV Transmission voltage supplied without further transformation

5%